

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5481 EXPIRATION DATE June 1985

OPERATOR Grant Oil, Inc. API NO. 15-159-21866-0000

ADDRESS 1391 Carr St. #205 COUNTY Rice

Lakewood, Co 80215 FIELD Dymond

\*\* CONTACT PERSON William P, Grant PROD. FORMATION N/A

PHONE (303) 232-4607

PURCHASER N/A LEASE W. Heter

ADDRESS WELL NO. 1-13

WELL LOCATION C SW SE NE

DRILLING DaMac Drilling 2970Ft. from south Line and

CONTRACTOR 990 Ft. from east Line of

ADDRESS P.O. Box 1164 the N/A(Qtr.) SEC 13 TWP 21 SRGE 8

Great Bend, KS 67530

PLUGGING DaMac Drilling

CONTRACTOR P.O. Box 1164

ADDRESS Great Bend, KS 67530

TOTAL DEPTH 3425' PBTD

SPUD DATE 8-15-84 DATE COMPLETED 8-21-84

ELEV: GR 1626' DF 1632' KB 1635'

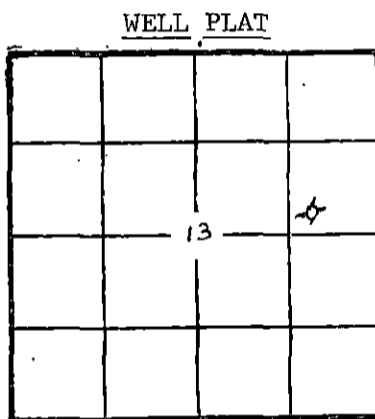
DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 242' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)

KCC  KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

RECEIVED

OCT 29 1984

CONSERVATION DIVISION 10-29-84

A F F I D A V I T

William P. Grant, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William P. Grant (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26 day of OCTOBER

19 84.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-4-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-13

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Lansing -2912 -1277			R. A. Guard	3425'
Base K. C. -3256 -1621				
Conglomerate -3336 -1701				
Mississippe -3348 #1713				
Kinderhook Shale -3398 -1763				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	20#	242'	60-40 POZ	200	2% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas bbls. Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Grant Oil, Inc.

LEASE W. Heter

SEC. 13 TWP. 21S RGE. 8

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-13

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
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Base K. C.	-3256	-1621		
Conglomerate	-3336	-1701		
Mississippe	-3348	-1713		
Kinderhook Shale	-3398	-1763		
Conglomerate 3343-3356' LS gray to buff to cream dense micrite with a trace of chert, no show of free oil, no show of gas, no staining.				
Mississippian 3356-3386' Chert white to gray, fair leaching pin point porosity with saturation staining, show of free oil, show of gas questionable trace of odor, slight fluorescence.				
DRILL STEM TESTS				
DST# 1 Mississippian: BLOW: fair blow declining to weak blow. RECOVERY: 60' drilling mud no shows PRESSURES: IH: 1842# FH: 1772# IF: 102-102# FF: 102-102# ISIP: 112# FSIP: 112#				
DST#2 3334-3425' BLOW: very weak declining to no blow. RECOVERY: 40' of drilling mud no shows. PRESSURES: IH: 1802# FH: 1792# IF: 102-102# FF 102-102# ISIP: 153# FSIP: 102# Temp. 109°				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8	20#	242'	60-40 POZ	200	2% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	RECEIVED STATE CORPORATION COMMISSION Depth interval treated NOV 19 1934 CONSERVATION DIVISION Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations