

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588
Name Woodman-Iannitti Oil Company
Address P.O. Box 308
City/State/Zip Great Bend, KS. 67530

Purchaser: NONE

Operator Contact Person D. J. Iannitti
Phone (316) 792-2921

Contractor: License # 5122
Name Woodman-Iannitti Drilling Co.

Wellsite Geologist Todd Morgenstern
Phone (316) 564-2673

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/18/89 11/25/89 11/26/89
Spud Date Date Reached TD Completion Date
3386'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 209 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice # ATE Dyo

API NO. 15-159-22,270-0000
County RICE
150' E East
of C. NE, SW, Sec 26, Twp 21, Rge 8 XX West
1980
3150 Ft North from Southeast Corner of Section
3150 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

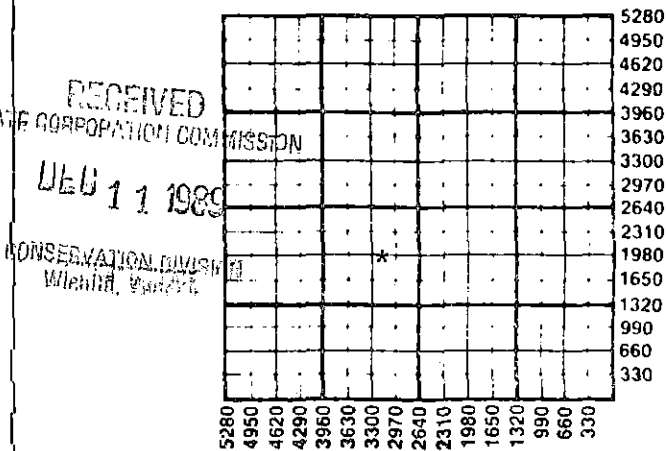
Lease Name HARPER Well # 1

Field Name Bull Creek SW

Producing Formation NONE

Elevation: Ground 1624' KB 1629'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

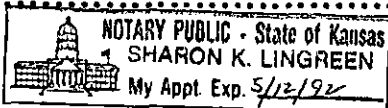
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T89-535
 Groundwater 1980 Ft North from Southeast Corner
(Well) 3150 Ft West from Southeast Corner of
Sec 26 Twp 21 Rge 8 East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. J. Iannitti
Title Partner Date 12/07/89

Subscribed and sworn to before me this 7th day of December 1989
Notary Public Sharon K. Lingreen
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Woodman-Iannitti Oil Company Lease Name HARPER Well # 1

Sec. 26 Twp. 21 Rge. 8 East West County RICE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. No Log run

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

"Driller's Log"

0 - 165'	Sand
165 - 470'	Red Bed
470 - 1170'	Not described
1170 - 1535'	Shale & Lime
1535 - 2353'	Lime & Shale
2353 - 2637'	Lime
2637 - 2912'	Lime & Shale
2912 - 3386'	Lime
3386'	RTD

3 DST's Taken-See attachment

#1 3326 - 3360'
 #2 3344 - 3366'
 #3 3347 - 3386'

Formation Description

Log Sample KB 1629'

Name	Top	Bottom
Anhydrite	N/A	
Base Anhydrite	N/A	
Heebner	2765	-1136
Toronto	2780	-1151
Douglas	2794	-1165
Brown Lime	2915	-1236
Lansing/KC	2949	-1319
Base/KC	3277	-1648
Cong./Mississippian	3353	-1724
RTD	3386	-1757

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 - 5/8"	28#	209'	60/40 Pozmix	140	3%CC+2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
D & A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled

DST INFORMATION

D.S.T. No. 1 (Cong.-Miss.) 3326-3360
30-30-30-30

Initial Flow: Weak blow, 1 1/4" in bucket.
Final Flow: Weak to fair blow, 3" in bucket.

Recovery 200' Gas in pipe.
10' Drilling mud.

I.H.P. 1672#
I.F.P. 57# - 57#
I.S.I.P. 104#
F.F.P. 66# - 66#
F.S.I.P. 104#
F.H.P. 1672#
TEMP. N/A

D.S.T. No. 2 (Cong.-Miss.) 3344-3366
30-30-30-30

Initial Flow: Weak blow, 1" in bucket.
Final Flow: Weak blow, 1" in bucket.

Recovery 100' Gas in pipe.
10' Drilling mud.

I.H.P. 1652#
I.F.P. 57# - 57#
I.S.I.P. 95#
F.F.P. 57# - 57#
F.S.I.P. 95#
F.H.P. 1652#
TEMP. N/A

RECEIVED
STATE OPERATIONS COMMISSION

DEC 11 1989

CONSERVATION DIVISION
Wichita, Kansas

D.S.T. No. 3 (Cong.-Miss.) 3347-3386
45-45-45-45

Initial Flow: Weak to fair blow, building to 5" in bucket.
Final Flow: Fair blow, building to 5 1/2" in bucket.

Recovery 500' Gas in pipe.
5' Drilling mud with w/ few oil specks.

I.H.P. 1672#
I.F.P. 76# - 76#
I.S.I.P. 219#
F.F.P. 76# - 76#
F.S.I.P. 190#
F.H.P. 1672#
TEMP. 102#