

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACC-2 AMENDMENT TO WELL HISTORY

Operator: License # 3911
Name RAMA Operating Co., Inc.
Address P.O. Box 159
Stafford, Kansas 67578
City/State/Zip

Purchaser Mapco

Operator Contact Person Robin L. Austin
Phone 316-234-5191

Designate Type of Original Completion
 New Well Re-Entry ☒ Workover

☐ Oil	☐ SWD	☐ Temp Abd
☒ Gas	☐ Inj	☐ Delayed Comp.
☐ Dry	☐ Other (Core, Water Supply etc.)	

Date of Original Completion: 4/30/81

DATE OF RECOMPLETION:

<u>7-26-89</u>	<u>7-27-89</u>
Commenced	Completed

Designate Type of Recompletion/Workover:

Deepening	Delayed Completion
1. <i>Deepening</i> is a process of increasing the depth of understanding or knowledge of a subject. 2. It involves a continuous and systematic exploration of a topic, often through research, study, and reflection. 3. The goal of deepening is to achieve a more profound and nuanced understanding of the subject matter. 4. This process often leads to the discovery of new insights and the development of new theories or models. 5. Deepening is a key component of many educational and professional programs, as it allows individuals to develop expertise in their field.	1. <i>Delayed Completion</i> is a process of postponing the completion of a task or project. 2. It often occurs when an individual is overwhelmed by the task or when they are procrastinating. 3. The goal of delayed completion is to avoid the immediate pressure of finishing the task, often leading to a more relaxed and less stressful experience. 4. However, this process can also lead to a lack of progress and a failure to complete the task in a timely manner. 5. Delayed completion is a common phenomenon in many areas of life, including work, school, and personal projects.

X Plug Back X Re-perforation

Conversion to Injection/Disposal

Is recompleted production:

No Commingled; Docket No.

DD Dual Completion; Docket No.

Other (Disposal or Injection)?

API NO. 15- ~~Unknown~~

County Rice

SE SW SE Sec 9 Twp 21 S Rge 10 Y West

330 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name Branon Well # 1-9

Field Name _____

Name of New Formation Savery

Elevation: Ground 1717 KB 1723
Section Plat

K. C. C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

C ☐ Drillers Timelog Received

Distribution

☐ KCC	☐ SWD/Rep	☐ NGPA
☐ KGS	☐ Plug	☐ Other

(Specify)

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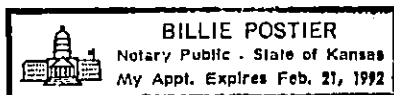
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Vice President Date 8-10-89

Subscribed and sworn to before me this 10th day of August 19 89

Notary Public Billie Kester Date Commission Expires 2-21-92



SIDE TWO

Operator Name RAMA Operating Co., Inc. Lease Name Branon Well # 1-9Sec 9 Twp 21s Rge 10W ☒ East ☒ West County Rice

RECOMPLETED FORMATION DESCRIPTION:

 Log SampleNameTopBottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
☐ Perforate					
☐ Protect Casing					
☐ Plug Back TD					
☐ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
<u>4</u>	<u>2534</u>	<u>- 2536</u>	

PBTD 2800 Plug Type CIBP

TUBING RECORD:

Size 2 3/8 Set At 2550 Packer At Was Liner Run? Y ☒ NDate of Resumed Production, Disposal or Injection 7-28-89Estimated Production Per 24 Hours bbl/oil bbl/water50 MCF gas gas-oil ratio