

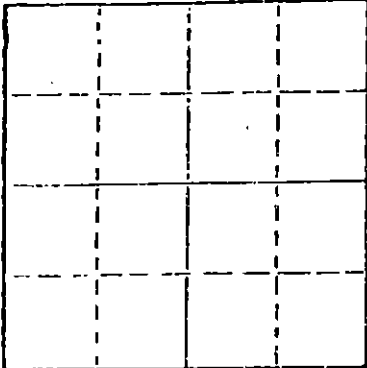
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Rice County. Sec. 6 Twp. 21S Rge. 9W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
SE/4 SE/4

Lease Owner Lebsack Oil Production, Inc.
Lease Name Parrish #1 Well No. _____
Office Address Box 489, Hays, Ks. 67601
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 11/12/80 _____ 19____
Plugging completed 11/12/80 _____ 19____
Reason for abandonment of well or producing formation
Depleted

If a producing well is abandoned, date of last production
_____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2530'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	222'	None
				4 $\frac{1}{2}$ "	2528'	2993'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Pumped 3 sacks hulls, 15 sacks gel, 1 sack hulls and 70 sacks cement.
Close in pressure at 400 lbs.

Plugging complete.

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STATE CORPORATION COMMISSION

NOV 20 1980

11-20-80

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KESLO CASING PULLING
CHASE, KANSAS

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Chase, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 18th day of November, 19 80



Joan Kelso
Notary Public.

My commission expires _____

STERLING DRILLING COMPANY
P. O. Box 129
Sterling, Kansas 67579

WELL LOG ----- PARRISH #1
Located: SE/4 SE/4, Sec. 6-21S-9W, Rice County, Kansas

OWNER: Lebsack Oil Production
ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: May 30, 1978
COMPLETED: June 5, 1978

TOTAL DEPTH: 2530'

<u>LOG</u>	<u>CASING RECORD</u>
0 - 226 Gravel and Shale	Ran 7 joints used 7# OD casing, 228.79' set at 221.79' G.L. Cemented with 125 sacks 50/50 Pozmix, with 2% gel and 3% cc. Plug down at 11:00 PM, 5-30-78, by Howco.
226 - 287 Shale	
287 - 295 Anhydrite	
295 - 1230 Shale	
1230 - 1288 Shale and Lime	Ran 79 joints used 10.5# casing, 2528.19' set at 2528' G.L. with 75 sacks Pozmix with 18% salt and 3/4% CFR-2. Plug down at 4:30 PM, 6-5-78, by Howco.
1288 - 1460 Shale	
1460 - 2530 Shale and Lime	

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OCT 15 1980

CONSERVATION DIVISION
Wichita, Kansas

KANSAS DRILLERS LOG

API No. 15 — 159 — 20,758-0000
County Number

S. 6 21 R. 9 W

Loc. SE SE

County Rice

Operator
 Lebsack Oil Production

Address
 210 Ash Hays, Kansas 67601

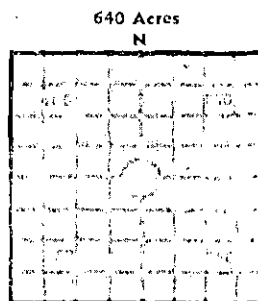
Well No. #1 Lease Name Parrish

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Sterling Drlg. Geologist Wayne Lebsack

Spud Date 5/30/78 Total Depth 2530 P.R.T.D.

Date Completed 6/5/78 Oil Purchaser



Elev.: Gr. 1690

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		7"		221.79	50/50 Poz.	125	2 1/2% gel 3% C.C.
Production		4 1/2"	10.5	2528	Poz.	75	18% salt 3/4% C.F.R.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Racker set at
2"	2455'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumpjacks, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas 1500 MCF Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)
Shut-in - waiting on lease-up	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.