## STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

## WELL PLUGGING RECORD

State Corporation Commission 212 No. Market	Ric	:е	Count	v. Sec. 13	Two 21SRge	(E) $8$ $(W)$
Wichita, Kansas NORTH	Location as "N	E/CNWKSW4"	or footage fro	m lines	SE NE	
	1	H. L. H	erner	Transat	TE A TE	Well No
	Lcase Name	P.O. Bo	× 327	Chase.	Kangag	_ Well No
					gas	
	Date well com		as On, Gas o	r Dry Role)		19
•		plugging filed	N	ovember	21	19 68
		plugging approv	red			19
i i	Plugging comm	enced	N	ovember		<u> </u>
	Plugging compl	eted	N	ovember		19 68
	Reason for abar	ndonment of wel	l or producing	g formation	<u>deplet</u>	<u>ed</u>
	xc 1 .	11 . 1 . 1	1.14 (1		<del> </del>	
	1			_	n or its agents he	fore plugging was com-
Locate well correctly on above Section Plat	$_{\text{menced}}$ $\longrightarrow$	res			n or its agents be.	tore plugging was com-
Name of Conservation Agent who super	rvised plugging of thi	s well Gil	bert To	man		
Producing formation	I	Depth to top	Botton	n	Total Depth o	f Well 3414 Feet
Show depth and thickness of all water,	oil and gas formation	ns.				
OIL, CAS OR WATER RECORD	S					CASING RECORD
			1	<u>,                                      </u>		<del></del>
FORMATION	CONTENT	FROM	2531	8 5/8"	2531	PULLED OUT
		1 0	3,131	7 = 1	31131	2888.09
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	<u> </u>	ļ	<u> </u>	ļ-		<del></del>
		<del> </del>				<del>-</del>
Pushed plug to 250 Filled hole with m					25 sacks sacks of	
				STATE OF	ECEIVED	
				STATE COR	PORATION COMMI	SSION
			<del></del>	D1	C 4 1968	
				CONSE	VATION DIVIC	IONI
· · · · · · · · · · · · · · · · · · ·		<del></del>		Wid	chita, Kansas	УКОІ
	ipe Pullers	description is nece Inc. inwood, I		( of this sheet)		
TACATUS						
STATE OF Kansas Evelyn Rot	b cot		Barton	owner) or (o	, SS.	of the above-described
well, being first duly sworn on oath, s		owledge of the	facts, statem	ents, and ma	tters herein conta	ined and the log of the
above-described well as filed and that	the same are true ar	ad correct. So	help me God.	· n	. 1	
		(Signature)	<u> Sueli</u>	zn Kö	ek	
			Ellin	MOOG W	ansas	
	<del>-</del> -		_ (/		(Address)	
Subscribed and Sworn to before	re me this3rd	day of_	Deve	ember Lauge	U 19	68 Nese-
My commission expires Feb. 10	, 1971					Notary Public.

15-159-00431-0000 WELL LOG CONTINENT ATED UMIA Smisor Farm Trust "A" Northern Producing \_bistrict\_Central(Buffalo-Kans\_)ease #DIVISION\_ AFE NO. 1517 RGE 8 W. \_LEASE NO.\_\_51,008 ELEVATION Grd. 1626' D.F. 1628' WELL NO. ACRES 21 S PRCT.-DIST.-TWP. (Bull Creek Miss. Pool) ಾಯಕ-sec. Rice Kansas: (Brell Prospect) \_COUNTY. SURVEY. LOCATION TOTAL FORMATION FROM то 3300 FEET NORTH OF SOUTH SECTION LINE <u> 14620</u> FEET EAST OF WEST SECTION LINE o 3339 Sand, shale, & lime 3339 1980 FEET SOUTH OF NORTH SECTION LINE 660 3339 BASAL PENN. CONG. (E.L. Top) 3339 3357 Chert & shale 3357 MISS. CHAT ( E.L. Top) 3357 3393 36 Chert & shale 3393 KINDERHOOK (E.L. Top) 31177 3393 21 Shale 3414 TOTAL DEPTH SCALE 2'-1 MILE PLUGGED BACK CASING AND CEMENTING RECORD 8-5/8" 4-1/2" SIZE CASING 3414 3393 Cmnt in 4-1/2" csg. 8 rd THREAD 8 rd WEIGHT 2*8#i* 11# 3393 TOTAL DEPTH - PB J-55 GRADE <u>J-55</u> CONDITION A (All measurements taken from top of rotar SET AT 2531 <u> 3413'</u> bushing which is 2' above derrick floor) 2-75 SACKS CEMENT <u> 135 - </u> 12-1/4 7-7/8" SIZE OF HOLE Temp. survey 9-30-61 indicated top of cement returns behind 4-1/2" casing to be at 2900'. PAY ZONES 3362 3369 Miss. Chat LINER RECORD PERF. COND. BLANK SET AT 3378 3385 Miss. Chat SIZE WT. LENGTH GUN PERFORATING RECORD TO SIZE SHOTS NO. SHOTS CASING DATE FROM h-1/2" 10-3-61 3362 3369 28 Jet Jet(C & 4-7/2" 3385 1<u>-25-62</u> 3378 28 SHOT OR ACID RECORD REMARKS DATE TOP BOTTOM SHOT-ACID 3362 3369 5000 MA 3378 3385 5000 MA 10-li-61 RECEIVED 1-26-62 STATE CORPORATION COMMISSION NOV 221968 DRILLING: COMMENCED 9.23-67 9-29-61 \_COMPLETED\_ CONSERVATION DIVISION ELECTRICAL SURVEY BY-Wichita, Kansas (Gabbert & Jones) Rotary DRILLED WITH\_ DRILLED IN WITH (Gabbert & Jones) Rotary FIRST PROD. - NAT. DATE NOTE WATER H CU. FT. GAS-ZEIOT PROD. AFTER ACID—DATE 10-14-61 NRS. 10 750 M CU. FT. GASCP 700-TP 500 330 330 300 300 POTENTIAL 1930M CFD Gas GAS/OIL RATIO... \_GRADE. GRAVITY.... (1) Schlumberger (Sonic & Laterolog 3414:)9-29-61 McCullough (Correlation 3393') 10-3-61

DATE ABANDONED-SOLD