

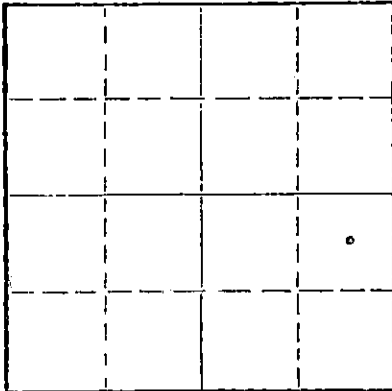
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Rice County, Sec. 26 Twp. 21S Rge. 8 (E) (W)

Location as "NE/CNW/SW" or footage from lines NE SE
Lease Owner H. L. Herbel
Lease Name A. G. Thode Well No. 1
Office Address P.O. Box 327, Chase, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed _____ 19____
Application for plugging filed November 21 19 68
Application for plugging approved _____ 19____
Plugging commenced December 13 19 68
Plugging completed December 28 19 68
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3425 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	507'	8 5/8"	507'	none
		0	3425'	5 1/2"	3425'	2352.57

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pushed plug to 3345', set 10' sand bridge and dumped 5 sacks of cement.

Bailed hole down to 240', set 10' rock bridge and dumped 25 sacks of cement. Filled hole with mud to 40' and capped hole with 10 sacks of cement.

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STATE CORPORATION COMMISSION
JAN 9 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Pipe Pullers, Inc.
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Evelyn Roth (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of January, 19 69

My commission expires Feb. 10, 1971

George A. Meyer
Notary Public.

15.159.00430.0000

WELL LOG AND RELATED DATA

DIVISION Northern DISTRICT Central-Buffalo Kansas LEASE Thode, A. G.
ACRES 160 LEASE NO. # AFE NO. 2753 ELEVATION Grd. 1622', D.F. 1624' WELL NO. 1
LOT-SEC. 26 TWP. 21 S RGE. 8 W PRCT.-DIST.-TWP. "
SURVEY (Bell Prospect.) COUNTY Rice STATE Kansas

LOG			
FROM	TO	TOTAL	FORMATION
(Sample data started @ 2942')			
0	210	210	Sand & shale
210	490	280	Red beds
490	507	17	Anhydrite
507	1040	533	Shale & shells
1040	2930	1890	Lime & shale
2930	2942	12	Lime
2942	LANSING		(Geol. Top.)
2942	3044	102	Lime, cream-tan, xln., & thin shale
3044	3058	14	Lime, oolitic
3058	3344	286	Lime, grey-cream-tan, xln, chalky xln w/sh
3344	3354	10	Shale, vari-colored
3354	BASAL PENN. CONGLOMERATE		(Geol. Top)
3354	3362	8	Conglomerate
3362	MISSISSIPPI		(Geol. Top)
3362	3413	51	Chert & shale
3413	KINDERHOOK		(Geol. Top)
3413	3425	12	Shale
3425			TOTAL DEPTH
PLUGGED BACK:			
3425	3383		(Cmt. in 5-1/2" Csg.)
3383			TOTAL DEPTH - PB
(All measurements taken from top of rotary bushing which is 2' above derrick floor.)			
PAY ZONE:			
3355	3359		

LOCATION

1930 FEET NORTH OF SOUTH SECTION LINE
1620 FEET EAST OF WEST SECTION LINE
3350 FEET SOUTH OF NORTH SECTION LINE
660 FEET WEST OF EAST SECTION LINE

NORTH

WEST EAST

(50' South of Center NE-SE.)

SOUTH

SCALE 2"=1 MILE

CASING AND CEMENTING RECORD

SIZE CASING	8-5/8	5-1/2		
THREAD	8 rd	8 rd		
WEIGHT	21#	11#		
GRADE	J-55	J-55		
CONDITION	C-B	C-B		
SET AT	507'	3425'		
SACKS CEMENT	100	100		
SIZE OF HOLE	12-1/4"	7-7/8"		

(Temp. survey indicated top of cement behind 5 1/2" casg. to be at 2980'.)

LINER RECORD

SIZE	WT.	COND.	LENGTH	BLANK	PERF.	SET AT

GUN PERFORATING RECORD

DATE	CASING	FROM	TO	SIZE SHOTS	NO. SHOTS
12-19-60	5-1/2"	3355	3359	Jet	16

SHOT OR ACID RECORD

DATE	TOP	BOTTOM	SHOT-ACID	REMARKS

DRILLING: COMMENCED 12-8-60 COMPLETED 12-14-60
ELECTRICAL SURVEY BY Schlum. (Sonic & Lat.) DATE 12-14-60
DRILLED WITH (Gabbert & Jones) Rotary TOOLS
DRILLED IN WITH (Gabbert & Jones) Rotary TOOLS
FIRST PROD. - NAT. DATE 1-3-61 HRS. 8 BBLs. 56 OIL
No WATER 31.284 M CU. FT. GAS - LBS. ROCK PRESS
FIRST PROD. AFTER ACID - DATE - HRS. - BBLs. - OIL
WATER - M CU. FT. GAS - LBS. ROCK PRESS
GRAVITY 186/1 POTENTIAL 168*
GRAVITY 35.4 TEMP. 60 GRADE Mid-Continent
*State Potential based on 8 hr production test & 6 hr. gas volume test, flwg. thru 10/64" ck. 580# CP, 80# TP.

DATE ABANDONED-SOLD.

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NOV 22 1968
CONSERVATION DIVISION
Wichita, Kansas