

FOR KCC USE:

15-165-21602-0000

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3-23-92

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT #

SGA? Yes No

Expected Spud Date April 25 1992
month day year

Spot C NW SE Sec 24 Twp 17 S, Rg 19 East West

OPERATOR: License # 5027
Name: J. A. Allison
Address: 300 West Douglas, Suite 305
City/State/Zip: Wichita, Kansas 67202-2975
Contact Person: J. A. Allison
Phone: 316-263-2241

1980 feet from South line of Section
1980 feet from East line of Section

IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5122
Name: Woodman-Iannitti Drilling Co.

County: RUSH
Lease Name: FOOS Well #: 1

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield ... Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OWWO ... Disposal ... Wildcat ... Cable
Seismic; ... # of Holes ... Other

Field Name:
Is this a Prorated/Spaced Field? yes X no

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Target Formation(s): Arbuckle
Nearest lease or unit boundary: 660'
Ground Surface Elevation: (Est.) 2150 feet MSL

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Water well within one-quarter mile: X yes no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 430'
Depth to bottom of usable water: 600'

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: 0
Projected Total Depth: 3750'

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: well farm pond X other

DWR Permit #:
Will Cores Be Taken? yes X no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: March 17, 1992. Signature of Operator or Agent: J. A. Allison Title: Operator

FOR KCC USE:
API # 15- 165-21602-0000
Conductor pipe required 200 feet
Minimum surface pipe required 200 feet per Alt. #2
Approved by: MW 3-18-92
This authorization expires: 9-18-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
STATE CORPORATION COMMISSION
3-18-92
MAR 18 1992
CONSERVATION
1992

REMEMBER TO:

- File Drill Plat Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR J. A. ALLISON
 LEASE FOOS
 WELL NUMBER #1
 FIELD None

LOCATION OF WELL: COUNTY RUSH
1980 feet from south/~~xxxxx~~north line of section
1980 feet from east/~~xxxxx~~west line of section
 SECTION 24 TWP 17S RG 19W

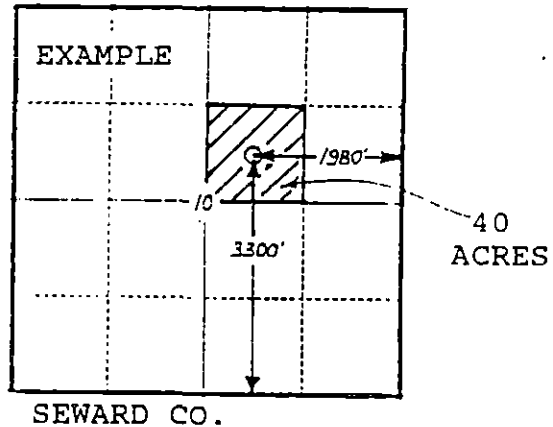
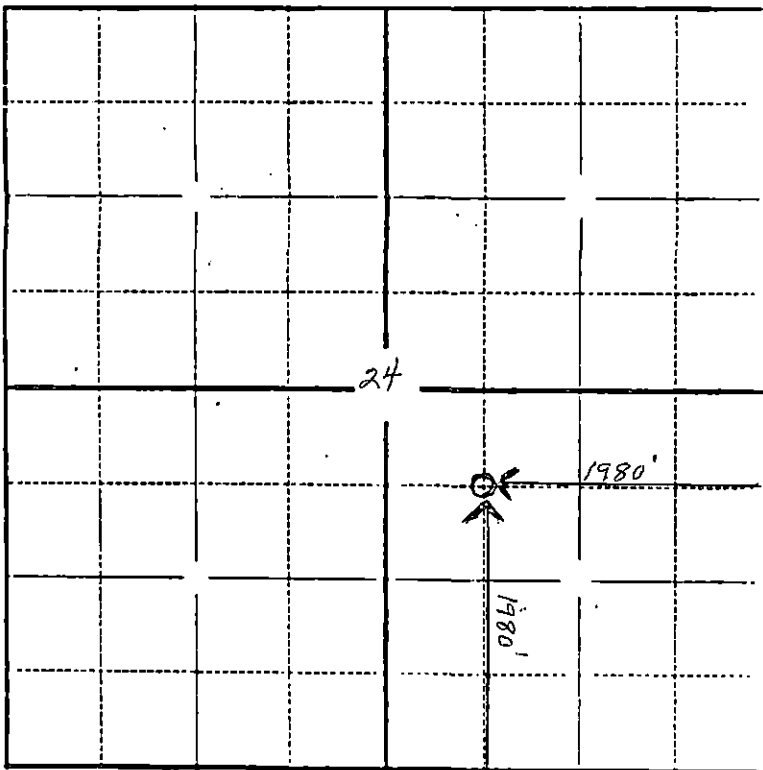
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE C - NW - SE

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

19W



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.