Form G-2
(Rev. 7/03)

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test: *(See Instructions on Reverse Side)*

[✓] Open Flow

[✓] Deliverabilty   Test Date: API No. 15
                       4/28 to 4/29/14   069-20,357-00-00

Company		Lease		Well Number
Falcon Exploration, Inc		Henry Koehn		1-13

County	Location	Section	TWP	RNG (E/W)	Acres Attributed
Gray	CNE	13	28S	30W	

Field	Reservoir	Gas Gathering Connection
Renegade SE	Stotler	Oneok

Completion Date	Plug Back Total Depth	Packer Set at
3/29/12	3580	none

Casing Size	Weight	Internal Diameter	Set at	Perforations	To
5.5			3828	3541	3547

Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
2.375			3550		

Type Completion (Describe)	Type Fluid Production	Pump Unit or Traveling Plunger? Yes / No
Single	SW	no

Producing Thru (Annulus / Tubing)	% Carbon Dioxide	% Nitrogen	Gas Gravity - G_g
Tubing	.00	30.52	.738

Vertical Depth(H)	Pressure Taps	(Meter Run) (Prover) Size
	flange	2"

Pressure Buildup: Shut in _4/25_ 20_14_ at _10:15 am_ (AM) (PM) Taken _4/28_ 20_14_ at _10:15 am_ (AM) (PM)

Well on Line: Started _4/28_ 20_14_ at _10:15 am_ (AM) (PM) Taken _4/29_ 20_14_ at _10:15 am_ (AM) (PM)

OBSERVED SURFACE DATA
Duration of Shut-in _72_ Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential In Inches H$_2$0	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	psia	Tubing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In						597	611.4	442	456.4	72	
Flow	1.000	92	3.7	52		529	543.4	384	398.4	24	

FLOW STREAM ATTRIBUTES

Plate Coefficient (F_b) (F_p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F_g	Flowing Temperature Factor F_{lt}	Deviation Factor F_{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G_m
5.073	106.4	19.84	1.164	1.008	-----------	118		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2 =$ _373.809_ ; $(P_w)^2 =$ _295.283_ ; $P_d =$ ___ % $(P_c - 14.4) + 14.4 =$ ___ :

$(P_a)^2 =$ 0.207
$(P_d)^2 =$ ___

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c{}^2 - P_a{}^2$ 2. $P_c{}^2 - P_d{}^2$ divided by: $P_c{}^2 - P_w{}^2$	LOG of formula 1. or 2. and divide by: $P_c{}^2 - P_w{}^2$	Backpressure Curve Slope = "n" -------or-------- Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
373.602	78.526	4.757	.6773	.779	.5276	3.37	398

Open Flow 398   Mcfd @ 14.65 psia X .50 =   Deliverability 199   Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the _30th_ day of _April_ , 20_14_ .

Rudwrd M. Lacy
Witness (if any)
For Commission

Jerry Ellis
Cenn, INC
For Company

Checked by

KCC WICHITA

MAY 12 2014

RECEIVED