

15-075-20579-00000

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & COR REPORT

Conservation Division Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company: Amoco Production Lease: MYRA Belle # 1-3 Well No.

County: Hamilton Location: NE 1/4 Section: 3 Township: 22S Range: 39W Acres:

Field: Wildcat Reservoir: Morrow Pipeline Connection: None

Completion Date: 4-10-96 Type Completion (Describe): 5' Eng 1/4 Plug Back T.D.: 5' 45" Packer Set At: None

Production Methods: Pumping Type Fluid Production: Crude API Gravity of Liquid/Oil: 36.3

Flowing Casing Size: <u>4.5</u>	Weight: <u>10.5</u>	I.D.: <u>4.052</u>	Set At: <u>5409</u>	Perforations: <u>4994</u>	To: <u>5008</u>
Tubing Size: <u>2 3/8</u>	Weight: <u>4.7</u>	I.D.: <u>1.995</u>	Set At: <u>5045</u>	Perforations: <u>None</u>	To: <u></u>

Pretest: Starting Date 8-17-96 Time 11:30 Ending Date 8-18-96 Time 11:30 Duration Hrs. 24

Test: Starting Date 8-18-96 Time 11:30 Ending Date 8-18-96 Time 11:30 Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure	Separator Pressure	Choke Size
Casing: <u>20</u> Tubing: <u>25</u>	<u>None</u>	<u>None</u>

Sbbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Sbbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	<u>300</u>	<u>28603</u>	<u>6'</u>	<u>0"</u>	<u>120</u>	<u>7</u>	<u>0"</u>	<u>140</u>	<u>15</u>	<u>20</u>
Test:	<u>300</u>	<u>28603</u>	<u>7'</u>	<u>0"</u>	<u>140</u>	<u>7</u>	<u>11</u>	<u>159</u>	<u>12</u>	<u>19</u>
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections: No Gas Production Orifice Meter Range:

Pipe Taps: Flange Taps: Differential: Static Pressure:

Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In. Water	In. Merc.	Psig or (Pd)			
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Gcoeff. (Fb)(Fd)(OWTC)	Meter-Prover Press. (Psia) (Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): Oil Prod. Sbbbls./Day: 19 Gas/Oil Ratio (GOR) - Cubic Ft per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 19 day of August 19 96.

For Offset Operator: Stew Durmit For State: Terry W. M. Gaddner For Company: Kelly Smiller

RECEIVED STATE CORPORATION COMMISSION

SEP 06 1996 9-6-96

STATE CORPORATION COMMISSION