15.175.20575.0000 STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

EFD/12-1-86

Conservat	ion D	ivision		110000				2		Form	C-5 Revised
TYPE TEST	' In	itial	Annual	Workover	Recl	assifica	tion	Tr	ST DATE	:	
Company	N Lab	production of the second second			Lease					MeT	
(+ibs 5	21117	a 0114	Pus PURL	cation	<u> Cu 60.</u>	er G					<u> </u>
County	10000	<u></u>	Ľo	cation	* S	ection	Том	nship	Rang	e Acr	
5+4100	ſ		675'F	<i>NL 230</i> 0 servoir	FEL	26	3:	<u> </u>	33	W	40
Field	<u> </u>	,	Re	servoir			Pipe	line	Connect.	ion	
101401.4	-		ch	05440				NOE:	thee N	Nutura	1.
Completic	n Dat	9	Type C	ompletion(Describe)	Plu	g Back	T.D.	Pac	ker Set At
2-25	82	•1	·	water Pa	ME		56	594			
Production	n Met	hod:	:	ingle Pr	ype Fluid	Product	ion		API Gr	avity of	Liquid/Oil
Flowing	Pum	ping	Gas Lift	1.D.	oil fu	+12				39.7	,
Casing Si	ze	Wei	ght	I.D.	Set	A t	Per	orat:	ons	To	
5/2		14	0#	I.D.	583	7		<u> </u>	, 42	564	18
Tubing Si	ze	Wei	ght	I.D.	Set .	At	Peri	Corati	ons	To	
23/4_					567	12					
Pretest:	- i-mminus	e maramana ya maramana	and the control of th							Du	ration Hrs.
Starting	Date		Time		Ending	Date			'ime		
Test.	<u> </u>					•	_	_		Du	ration Hrs.
Starting	Date	9-29-8	76 Time	10:15 A	Ending	Date 9	7-29-	86]	'ime /0	15A	24 HP.
				OIL PRODUC	TION ORS	ERVED DA	TA	/· · · · · · · · · · · · · · · · · · ·			
Producing	Well	nead Pre	ssure		Separa	tor Pres	sure			Chok	e Size
Casing:		Tub	ing:								
Bbls./In.		Tank	. s	tarting Ga	E	Ending Gauge			Net Pr	od. Bbls.	
		e Numbe			Barrels	Feet	Incl	188	Barrels	Water	011
	-	<u> </u>									
Pretest:							<u>i</u>			•	
				4.			. ,				
Test:	300	544	3 4	2/2	84.17	4	4/2		87.51	4,0	3, 3∤
	· -			T	ĺ		1			ľ	- {
Test:											
				GAS PRODUC	CTION OBS	ERVED DA	TA				Ap-1
Orifice M	leter	Connecti	ons		Uri	fice Met	er Kai				
Pipe Tana		Flang	e Taps:		Dif	ferentia]:		Static	Pressure	
_				Meter-Pro	over-Test	er Press	ure	Diff.	Press.	Gravity	Flowing
Device	Te	ster Siz	e Size	In.Water	In Merc.	Psig or	(Pd)	(hw)	or (hd)	Gas (Gg)	Temp. (t)
Orifice	- !				}						
Meter				 							
Critical Flow Prov											,
Orifice	<u>,er</u>			 	 						
Well Test	er						•				
HOIL TODA		Section 18 and 1		GAS FLOW F	RATE CALC	III.A TTONS	(R)	S-7	e sin y in it.		
Coeff. MC	ידי	Meter-P	American Company of the Company	Extension	بيهما تعاسين والإساعات	THE RESERVE AND PERSONS AND PE	Flowi	og Ter	n Devi	ation	Chart
(Fb)(Fp)(Psia)(Pm)			or (Fg)				or (Fpv)	Factor(Fd)
1, 0,77 by	011107	111000.	1 51a/ (1 m/	Y 114 22 21	1 400	<u> </u>	1 4000.	(1 0	1 400	<u> </u>	Tac vol (Tu)
ĺ			•			ĺ			İ	ł	
Gas Prod.	MCFD	<u> </u>		Oil Prod.			Gas/	Dil Ra	tio		Cubic Ft.
Flow Rate	_	36		Bbls./Day		<i>‡</i>		(GOR)		7	per Bbl.
		ned auth	ority. on			panv. st					
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that											
said report is true and correct. Executed this the 29 day of 1966											
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					ames k	Harr			Xu	00 BA	brules
For Off	set O	perator			for State	17	STA	TE CORPU	For Co	MOANV	7
				.V				DEC	<u> v</u> 1980	//	4-86
								UEU	11 July 100 100 10	. oc –	7-86.

CONSERVATION DIVISION Wichita, Kansas

PRODUCTIVITY TEST BARREL TEST

RULE 82-3-202 c							18		
						shall be taken a			
ordered by the	<i>'</i>	on at tw	elve monti	n interval	•	·			
COUNTY	ruard	· ·	EFFECTIVE DATE (Office use only)						
FIELD	emert			<u> </u>					
PRODUCING FORMA	TION	Cheete	N	, 	PURCHASER_P	tro Source			
OPERATOR_Ci	ties	Soriu)	ADDRESS (if new operator)					
LEASE C	soper				· · · · · · · · · · · · · · · · · · ·				
	- 								
* WELL NO.	SEC.	TWP.	RGE.	BOPD	WATER %	DATE TAKEN			
1. G-3	26	32	33	<u>334</u>	57	9-29-86	• •		
2.						,			
3.			***************************************		•				
4.									
									
5.						•	•		
6.						•			
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9.					· _				
10.									
FIELDMAN'S REMA	ARKS:								
				 					
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HITNECCEC.		• .							
WITNESSES:							•		
	2)		0	, 0					
FOR/STATE	Raps		FOR OPERAT	E Saufe TOR		FOR OFFSET	•		
						BUT AT A LATER D.			
PUT ON PUMP, PI	LEASE HA' REPORT.	VE IT TES TO SCHE	STED AT TH DULE A TES	AT TIME. T CALL: D	THIS PREVENTS	S OVERPRODUCTION CE #6, 1014 CODY	ON • HAYS		

STATE CORPORATION COMMISSION OF KANSAS.

KANSAS 67601 (913) 628-1200.

CONSERVATION DIVISION DEC. 4 1986

DEC 4 1980.

CONSERVATION DIVISION
Wichita, Kansas

