## STATE OF KANSAS - CORPORATION COMMISSION

Conservat	ion Div			RODUCTION				T & 60-			·	Form C	-5 Revised	
TYPE TEST	: Ini	ial (An	nual)	Workover			sifica	tion	T Section 1	EST	DATE:	8-23-91		
Company				R	Leas							Well	No.	
County	PP2	etroleum	<del>- 1</del>	ation	useu		tion	Torn	ashir		Range	Acre		
County	,		1.00	SECTOM			36		30 30	,	7 TELLE	ACPe	76	
Field "	mar	<del></del>	Pas	ervoir		<del></del> -	30			Cor	nectio	)n		
()	0 0		0	sissipp	>			ı ıpv			ras	,,,		
Ompletion	مراقع عا	ove	m	ompletion(	Desan	thal		Plug	- Ba	Jr T	D	Pasi	cer Set At	
Comblerio	n Date		TADS O	whree erou	nesc1.	100)		1 1146	y Date		υ.	race	ter bet 46	
Production			· ·	<del>-</del>		1	roduct			À	I Grav	rity of I	iquid/0il	
Flowing	Pump	Gas Woight	J.i.Ct		<u></u>	<u>1 - 0</u>	<del>nate</del> r	 			<del></del>		· <del></del>	
Casing 51	::e	Woight	•	I.D.	S	et at	;	reri	l 03:31	sions	3	To		
Tubing Si	ze	Weight	<del></del> -	I.D.	S	et At	;	Peri	orat	ions	<del></del>	То	<del></del>	
2														
Pretest:	2		. — — — — — — — — — — — — — — — — — — —	the second second second		COMPACO'S		Parkinson, Marcon				Diii	ation Hrs.	
Starting	Date		Time		End	ing I	Date			Time	,	Dui	aozon ma,	
Tent.	1,400										<del>-,-</del>	Dur	ation Hrs.	
Starting	Date	Pr-22-91	/ Time	DIL PRODUC	End	ing [	ate 6	50-23	1-91	Time	3		24	
			(	DIL PRODUC	TION	OBSER	EVED DA	TA						
Producing	Wellh	ead Pressu	irc	·	Sep	arato	r Fres	sure		<del></del>	\$735 <u>- ji rajas</u>	Choke	Size	
Casing:	1	Tubing												
	,	l'ank		tarting Ga	11/25		ច	Ending Gauge				Not Pro	od. Bbls.	
Bbls./In.		Number	Feet	Inches	Barr	ela	Feet,				rels	Water	011	
7.67	2126	MINIONI	11660	21101100	1500,1	910	1 (3(3.)	2,220,1	100	1 20.	1010	116061	- <del> </del>	
Destants		· .				İ								
Pretest:	<del></del> -	-{	<del>                                     </del>	<u>-</u>		\ 		<del> </del> -				<del> </del>	<del></del>	
Test:	200	93414	5	1	101.	72	5	1	11/4	11	8.78	500	17	
1030.		1	<del>                                     </del>					† <del>-</del>			2120.			
Test:														
			) 	GAS PRODUC	TION	OBSET	RVED DA	TA						
Orlice N	eter C	nnections	3			Orif	ce Met	er Rai	nge					
Pipe Tap:		Flance 1		•		Diffe	rentia	1:		St	atic E	ressure	•	
Measuring	Run	-Prover-iC	rifice	Meter-Pro	ver-T	'estar	r Press	ure	Diff	. Pi	ess.((	Fravity	Flowing	
Device	Tes	ter Size S	Size	In.Water	In Me	rc. I	sig or	(Pd)	( hw)	or	(hd) (	385 (Gg)	Temp. (t)	
Orifice		ì			}	Ī					1	1		
Meter		2	<u>  ,750</u>	<u> </u>			26	<u>ス</u>		2		.720	66°	
Critical					]			-,						
Flow Prov	rer			<u> </u>	<u> </u>		<u></u>		<u> </u>					
Orifice						1		·						
Well Test	er	··-							<u> </u>					
			ALC: NO PERSON NAMED IN A	GAS FLOW F			**************************************		- ALCINO			.,		
Caeff. MC		Meter-Pro	_	Extension		ravi		Flowi					Chart	
(Fb)(Fp)	OWIC)	Press.(Ps	ia)(Pm)	Vhw x Pr	i F	<u>action</u>	<u>c (Fg)  </u>	Facto:	r (F	t)	Factor	r (Fpv)	Factor(Fd)	
2.77	9	276.4	•	57.6		1.17	9	.9	943	3	1			
Gas Prod	MCFD.			Oil Prod.				Gas/	Oil I	ati.			Cubic Ft.	
Flow Rate		187.6	F-10	Eple Day	73:	17			(GOR)	) <b></b>	{}		ner Bbl.	
The un	dersign	ed author	ity <sup>l l</sup> on	bear for	the	Compa	any, st	ates	that	he:	is dul	y author:	ized	
to make	the abo	ve repdf#	(SASECO)	PORATION COM	AIMISSIT	nr Tedša	of the	fact	s sta	ated	t <u>h</u> are	in, and	that	
said rep	ort is	true and	correct	. Executed	d thiş							EMPER		
•				R 3 1992		1						1 5		
	<del></del>					~ <u>_</u>	200			<u></u>	3-1	<u>W, D</u>	744	
For Of	fset Op	erator	CONCE	RVATION DIV	Cor St	cate				F.	or Com	pany		
			V V	VICHITA, KS	1001									
			¥	HOLITICIA NO										

## STATE OF KANSAS - CORPORATION COMMISSION 15-095-30249-00-00 PRODUCTION TEST & COR REPORT

onservati	on Div	laion		MODOCITOR.							Revised
TYPE TEST	Init	ial An	nual	Workover	Reclas	sificat	ion	TEST	DATE:	8-4-9	
omboul	2,1,2				Lease		•	•		Mejj V	0.
	c. fe	tro	_		<u>. Kusi</u>	SELL	•				
County			Loc	ation		tion	Towns		Range	Acres	
КM			·			<u>36</u>	1.30				
ield		. •	Res	ervoir			Pipel:	ine Con		_ •	
MAPL	E Coo	u'E		M. L.	<u> </u>		·	·•		TRUCK	•
ompletion			Type Co	mpletion(I	Describe)		Plug	Back T.	D.		Set At
omprooro	, Date			SING	上屋		_				
roduction	Metho	<u>d:</u>	<u></u> _	Ty	pe Fluid F	roducti	on.	AP	I Grav	ity of Lie	110/blug
Plandad.	Pimni	ng Gas	Lift		GAS- O Set At	14-W	ATEL				
Casing Si	ZO WIDA	ng Gas Weight		I.D.	Set At	,	Perfo	rations	ļ	To.	
·		<u>-</u>		· · · · · · · · · · · · · · · · · · ·							
Tubing Si	ze ·	Weight	;	I.D.	Set At	;	Perfo	rations	<b>,</b>	To	•
ر ب	7 <sub>/8</sub>		_	<u>.</u>					_ `		
Pretest:	-		· 64	·	<u>:-</u> :-	6 K	سنسبر سنداما بالبارات	,		Dura	tion Hrs.
Starting	Date		Time		Ending I	Date		Time	<u> </u>		
Test:								_		Dura	tion Hrs.
Starting	Date	3-4 <i>-97</i>	Time		Ending I			7 Time	)		24 HKU
			(	OIL PRODUC							
roducing	Wellhe	ad Pressi	ure	•	Separato	or Press	sure	• •		Choke	Size
Casing:		Tubin	g:								
Bbls./In.	7	ank	S	tarting Ga	uge	· E	nding G	auge		Net Prod	. Bbls.
	Size	Number	Feet	Inches	Barrels	Feet	Inche		rels	Water	011
					<del></del>						
Pretest:									1		
1100000		1	<del></del>	1.			<del></del>				
Test:	೩೮೦	104321	1 4	9/2	95,90	5	4	118	1.04	_445	14.14
		1	1								
Test:		) ) <sub>.</sub>	1	}		ļ					1
-				GAS PRODUC						ويها ويودا النواع بالمستحدة	***************************************
Orifice P	eter Co	onnection	8		0r1f	ice Met	er Rang	(8	* *	a estatement of the second	- 30
Pipe Tapa		Flange	Tana:	•		erentia		_	tatic F	ressure:	. •
Measuring	Run	Prover-	Orifica	Meter-Pro	ver⊸Teste	r Press	וויים [ד	HITT P	ress. (	revity F	lowing
Device	Tes	ter Size	Size	In.Water	In Merc.	Paig or	(Pa) (	hw) or	(hd) (	as (Gg) T	emp. (t)
Orifice		- 11		1	/						- No.
Meter		<u> </u>	,750			14	0	/3	<u> </u>	,720	<u>د</u> 0
Critical	{ }			1		<u> </u>					•
Flow Prov	er			<del>   </del>							
Orifice	}			1	·		'. l			Į -	
Well Test	.er		-	GAS FLOW R	A ME GAT OU	T A MITONIA	721				<del></del>
Cross VC	ED 1	Vatar Des		•		والكال التناقل الم		-	بمنعسب		
Coeff. MC		Meter-Pro Press.(Pa		Extension			r Tomīns	Temp.			hart
7.07/1.b/	04101	ress (re	TB\(LE)	Vhw x Pm	n   racto	r (Fg)	ractor	(Ft)	ractor	· (Fpv) F	actor(Fd
2.77	7		•	42.66	11	79			 		
Gas Prod							0- /6	-			
Flow Rate		139.7	7	Oil Prod.		1		il Rati		<b>7</b>	Cubic Ft
				Bbls./Day	75 /4// (C			OR) =	9.8		per Bbl.
to make	rpa spo	TONJUB DO	יד היים מסיל למיד	behalf of	the Comp	any, st	ates th	nat he	is duly	y authoriz	red
said ren	one doo	to report	and th	at he has . Executed	KILOW KOOZO	g the	yacts	stated	there:	in, and th	at.
cara rep	-1 0 TQ	AT TO STILL	COLLAGE	• Executed	T CITY CAS	<u>/ / 2</u> ,	<u>/-r</u>	Tash o	<u>r_/\c</u>	<u>بر</u>	19 <u>97</u>
					1511 NO	10		(	D1 . 6	Gunter	•
For Of	Set On	erator	<del></del>		or State	Z_ <del>\</del>			or Com		
	P		•		AT Chara			r i	ומוסט קט	DALIV	

STATE OF KANSAS - CORPORATION COMMISSION \5-095-30249-00-00
PRODUCTION TEST & GOR REPORT

Conservati	lon 1	Divi	sion _	<u>.                                    </u>					·-						Revised	
TYPE TEST				nual')	Workover	)	Roclas	sificat	tion	T	ST	DATE:	8-11-	9.	9	
Company				تنسن أدريهم والم		Lea	80-		· .				Well	. No	•	
	M.	0	PET	20.		•	ں کا	ISSEL							2	
County	<u> </u>	ــــــــــــــــــــــــــــــــــــــ		Loc	ation		Sec	tion	Town	ship		Range	Acre	8		
K1	١.٨			•,				36	كە :	0		7				
Field	<u> </u>		<del></del>	Res	ervoir				Pipe	line	Con	necti	on			
	_	Pa.	A 1. 17		Maco	3			•			TOTI	4 L			
IV APLE	MAPLE GROVE						ribe)		Plug	Bac	kТ.	D.	Pack	cer	Set At	
Completion Date  Type Completion(Describe)  SINGLE  Production Method:  Type Fluid Production  API Gravi																
Productio	. 1/a	+ had		<del></del>	<u>3 + // 6 + 4</u>	oe F	luid F	roduct	lon		A¥.	I Gra	vity of I	iai	110/011	
Productio	n Fle	UIIOG	. Co.	- 1184	-0,	G	4.C-	074 -	WAT	FR			_ <b>,</b> .		, +	
Flowing Casing Si	Ze	wbtu	Weigh	<u>t</u>	I.D:		Set At	OZL -	Perf	orat	ions	,	To			
04.5±1.6 0±					•										•	
Tubing Si	Ze		Weigh	t	I.D.		Set At	t	Perf	orat	ion	• •	То		,	
23	<u> </u>															
Pretest:		- حدید میں							<del>-</del>				Du	rat:	ion Hrs.	
Starting	Date	<u> </u>		Time	<u></u>	Er	iding I	Date			Time		·			
Test													Dui	rat:	Lon Hrs.	
Starting	Date	<u> 8-</u>	<u> 10-95</u>	Time		Er	ding I	Date &	-11-9	<u>'ڍ</u> '	Time	9		24	HRS	
					IL PRODUC	TION	OBSE	RVED DA	TA							
Producing	We.	Lhea			•	Se	parato	or Pres	sure				Chok	e S:	ze	
Casing:			Tubin	g:											<u> </u>	
Bbls./In.	}	Te	ınk	St	carting Ga	uge		· E	nding Gauge				Net Pr	Bbls.		
<u> </u>	S:	ze	Number	Feet	Inches	Bar		Feet		Inches Barrel		rrels	Water		Oil	
	<u> </u>	$\neg \neg$							1							
Pretest:	l	ļ		4 1	, ,				)				1			
	T-						•						·	_		
Test:	12	00	97428	7	4/4	14	7.08	8	0	1/4	16	. v, 4 o	643	-	رم. ع <u>ک</u>	
	Ī		\	1					1							
Test:	<u>l —</u>		1			<u></u>			1				<u> </u>			
				(	GAS PRODUC	TIO	OBSE	RVED DA	TA							
Orifice !	_							ice Met								
Pipe Tap	1:		Flange	Taps:		•	Diff	erentia	ıl.:		S	tatic	Pressure	<b>;_</b>		
Measuring	ζ ]	Run-	-rever-	Orifice	Meter-Pro	ver	-Teste	rential: Pressure Diff			. P	ress.	Gravity	avity Flowin		
Device		Test	er Size	Size	In.Water	$\sqrt{n}$ .	ierc.	Psig or	· (Pd)	(hw)	or	(hd)	Gas (Gg)	Te	mp. (t)	
Orifice	į		2 11		1	V			_			_ ]	750	-		
Meter			2	1750	<del></del>	<b> </b>		3.	10		12		.720	<u> </u>	·	
Critical	]			{	[ .	ļ						i		1	•	
Flow Pro	ver		<del></del>	<del></del>	<del></del>	<del> </del>		<del></del>				}		<del> </del>		
Well Tes	ton				1 1				•			}		1		
70.1.1 168				·	GAS FLOW F	ישייה א	CATCIT	T A TO TON	19) 3	<u> </u>						
Coeff. M	תקי	1/	otas De-				_	والمتناز والمتناز والمتناز		-		-	·			
(Fb)(Fp)	ינערוט. רו ז'ר	יותן .מונח	eter-Pro	1 2 / \_ / \A & L	Extension		Gravi		Flowin				_		art	
V. OV. b)	CWI	V / P	ress.(Ps	TS/(LW)	Vhw x Pm	<u> </u>	racto	r (Fg)	racto	· (F'	t)	Facto	or (Fpv)	Fa	ctor(Fd	
2.7	19			•	53.6	7	1,1	79					}			
Gas Prod	. MC	FD			Oil Prod.	<u></u>			Gas/	)11 1	Rati	C .	<del></del>	7	ubic Ft	
Flow Rate	e (R	<b>):</b>	<i>175.</i> 85		Bbls./Day	7: /	3.32			GOR'	) 🛥	/3,,	20	n	er Bhl	
The un	ders	igne	d author	ity, on	behalf of	* t.h.	e Comp	any e	-n+ae	- h n +	ha	de du	Tr outhor	3	٦	
to make	the	abov	e report	and th	at he has	kno	wledke	of the	fact	s st	ated	there	ein, and	tha	<del>†</del> .	
said rep	ort	is t	rue and	correct	. Executed	1 th	Sertily		9		3.y-Q	f	lept	1	995	
					اسا		RIGHT	10		(	\	1 00	1		· <del></del>	
For 0'6	C	<u> </u>					VU				4	ve x	uncer	<u>د</u>		
For Of	rset	ope	rator	.•	. 1	or	State			_	CF	or Cor	npany		,	

## STATE OF KANSAS - CORPORATION COMMISSION 15-095-30249-00-00 PRODUCTION TEST & GOR REPORT

Form C-5 (5/88)

Conservat	don D	ivision									C-5 Revise		
TYPE TEST	: In	itial (	nnual)	Workover		ssifica	tion	Ť	EST DATE		3-94		
Company					Lease	1					l No.		
GA,	RI.				Russel	<u> </u>					<u> </u>		
county,	<del>/ /</del>		Loc	ation	Se	ction		iship	Rang	e Acr	<b>66</b>		
1m						36_		<u>30</u>		<del>,                                      </del>	<del></del>		
Held		P)		ervoir			Pipe		Connect				
man	le ,	grove	In	susing	<u> </u>			<u></u>	exaco				
Completic	n Dat	.0		Single	•		•	g Bac	k T.D.	Pac	ker Set A		
Production	n Met	hod	<del></del>	Ty	pe Fluid				API Gr	avity of	Liquid/0i		
Flowing	Pun	ping G	s Lift	<u> </u>	os o de la Set l	l Wa	lev	· · · · · T	<del>,</del>				
Casing Si	ze	Weigh	nt	1.0.	Set A	lt	rer	COPAT	lona	To			
Fubing Si		Weigh	nt	I.D.	Set A	lt	Peri	forat	ions	То	<del></del>		
Pretest:	· O	· · · · · · · · · · · · · · · · · · ·	<u>,</u>	***	•••••••••••••••••••••••••••••••••••••••					Du	ration Hr		
Starting	Date		Time	<u> </u>	Ending	Date			Time				
Test:	,				<b>7</b> 3 3 4		Cu				Duration Hrs.		
Starting	Date	9-22-99	✓ Time		Ending	Date '	7-23	-99	Time		<u>スタ</u>		
				OIL PRODUC'									
	Well	head Press		•	Separa	or Pres	sure			Chok	e Size		
Casing:		Tubir				<del></del>				<del></del>			
Bbls./In.		Tank		tarting Gar				iding Gauge			od. Bbls.		
1,67	Siz	e Number	Feet	Inches	Barrels	Feet	Incl	105	Barrels	Water	011		
Pretest:		· ·				<u> </u>							
Test:	20	0 93412	4	11	98,39	5	8	>	11337	625	15		
•	}.	·		[ ]			1	-	•		j		
Test:		<u></u>		2.5.75.05110	77.00		<u> </u>						
				GAS PRODUC				·					
		Connection				ice Met		nge		_			
Pipe Taps	Li.,	Flange	Taps: ^	N 4 5		<u>Cerentia</u>	<u>li</u>	\n	Static	Pressure	<del>                                      </del>		
Measuring				Meter-Pro	ver-lest	er Press	ure (Da)	Diff. Press. (hw) or (hd)		Gravity	riowing		
Device Orifice		ester Size	1	TH-Macor	TH. FIORC.	FBIR OF	(Pd)	(nw)	or (na)	Gas (Gg)	lemp. (t		
Meter_		2"	.750	1	l	12	0	}	23	.720	60		
Critical		<del></del>	<del> </del>							1	<del>                                     </del>		
Flow Prov	/er		<u> </u>										
Orifice			,	]			٠.						
Well Test	ter						7-1						
				GAS FLOW R			والمتأور وأحالا			···			
Coeff. MC		Meter-Pr		Extensio			FlowL			ation	Chart		
(Fb)(Fp)	OWIC	Press.(P	51a)(Pm)	Vhw x Pm	. Fact	or (Fg)	Facto:	r (Ft	) Fact	or (Fpv)	Factor(F		
2,7	79			52.54	1,1	79							
Gas Prod			. 1	Oil Prod.	, ,		Gas/	Oil F	atio		Cubic F		
Flow Rate				Bbls./Day	<u>.: /5</u>			(GOR)	· = //,	48	per Bbl		
The un	dersi	gned autho	rity, on	behalf of	the Com	pany, st	ates	that	he is du	ly author	ized		
to make	the a	bove repor	t and th	at he has • Executed	knowledg	e of the	fact	s sta	ited ther	ein, and	that 94		
;				ı	1/4/3	11/		(	200	1/ -			
For Or	fast	Onemator							The !	Hunti	<u>ს</u>		
FOR UI	1966	Operator		F	or State				For Co	mpany			

## 15-095-30249-00-00 STATE OF KANSAS - CORPORATION CONSISSION PRODUCTION TEST & GOR REPORT

Conservat	ion Div	ision		10200120		· ·	· · · · · · · · · · · · · · · · · · ·	 *********************************	•			Form	C-5	Revised	
TYPE TEST	Init	ial (A	nnual)	Workover	Workover Reclassification TEST DATE:					8-20	8-20-43 Well No.				
Company G.A.R			<del>-</del>	Ruse		• · · · · · · · · ·			Wel	I No Z	) •				
County	1.6-		Loc	Workover Reclassifica Lease Russell ocation Section			tion	Town	ship		Range				
Rm.			•			نَ.	36		0		ラ				
Field			Rea	ervoir				Pipe	line	Cor	mecti	on			
maple	2 les	<b>~</b>	_		ne			7	sta	l	Ctruc	4)			
Completio	n Data		Type Co	ussission ampletion(	Descri	bo)	<del></del>	Plug	Bac	k T	D.	Pac	ken	Set At	
000000000	11 11(1)		1,55	,					,		. ~ •		NO.	DCO NO	
Productio	n Metho	xd:	·;	Ту	pe Flu	id i	roduct	ion		, <u>V</u> 1	I Gre	vity of	Liqu	iid/Oil	
Flowing Casing Si	(Pump)	ng Gar Wolgh	s Lift			<u>,</u> ,									
Casing 51	ze	wolgh	t	I.D.	Se	t At	5	reri	(O) at	ilon	3	To			
Tubing Si	7.0	Weigh	<del>.</del>	I.D.	Se	t Al		Peri	orat	ion		То			
278		"OTD"				,		. 41.			•	10			
					<u> </u>			15 to 16 to 15							
Pretest: Starting	Data		Time		Endi	na I	no+a			Time		טע	rat:	ion Hrs.	
Test:	TALLE.		1 11110		14141	11 /	Ja ua			1 1510	3	Div	Duration Hrs.		
Starting	Date &	-19-93	3 Time		Endi	ng I	Date S	2-20-	.93	Time	9	,	_ <u>ス</u>		
			(	OTT. PRODUC	TION O	BSEF	RVED DA	TÂ			•	t de la martine estate estate es	<del>ně</del>	<del></del>	
Producing	WeIlh	ad Press	ure	0	Sepa	rato	or Pres	sure				Chok	e S	ize	
Casing:		Tubin	g:	J											
Bbls./In.	7	'ank		tarting Ga	uga		E	Inding Gauge			Net Pr	od .	Bhls.		
1.67		Number	Feet		Barre	ls	Feet				s Barrels			011	
		·.						-			·—·	Water			
Pretest:		ļ		L				l				}			
			,	, 2,			.,		2/			., _		15	
Test:	200	97428	3	63/4	71.	34	4_	3	4 86.		3.32	455		15	
	,	<u> </u>	{	<b>\</b>			}					<b>\</b>	1	ı	
Test:				1	mrov. o		, , , , , , , , , , , , , , , , , , ,	77.4							
Orifice N		and a second		GAS PRODUC								Bell improme monthly bell my R.	-		
							ice Met					_			
Pipe Taps	i ID.	Promoe	Taps:	Meter-Pro		1111	erentia	<u></u>	71.64	<u>S1</u>	tatic	Pressure	777		
Measuring	Tool	ter Size	OFILLCO Sico	In.Water	over-Teste		r rress	Ure 7527	\rule	. P	ress.	Gravity F		owing	
Device Orifice	168		2726	TIT-HUTCOL	THINE	*C •   A	LETK OL	Trul	(11%)	or	/ug/	GES (Gg)	Ter	no. (t)	
Meter		2"	.750		<b>)</b> .	1	23	SD		9	Ì	.770	1	60	
Critical					<del> </del>			<del></del>					<del> </del>		
Flow Prov	er		·								\		1		
Orifice			<del>,</del>		· .				]						
Well Test	er														
		a a garanta di salah da		GAS FLOW I	RATE CA	LCUI	LATIONS	(R)							
Coeff. MC		1eter-Pro		Extension		avi	ty	Flowi	ig Te	emp.	Devia	ation	Ch	art	
(Fb)(Fp)	OWIC)	Press.(Pa	<u>ia)(Pm)</u>	$V$ hw $\times$ Pr	n Fe	actio	r (Fg)	Facto:	<u>c (F</u>	<u>.) .</u>	Facto	or (Fpv)	Fa	$\mathtt{ctor}(\mathtt{Fd})$	
2.7	19	264.	4	48,2		1.119	۱ ۱	•	l		[ ]				
Gas Prod	MCFD			Oil Prod		لائستند		Gas/	011	ati	0	X	<del></del> с	ubic Ft.	
Flow Rate		159.	<i>⊊</i> ∙ ́	Bbls./Day		15			(GOR)		<i>-</i> 1-	0.6		er Bbl.	
		ed author	ity, on	behalf o		Comp	any, st				is du	ly author	ize	d	
to make	the abo	va report	and th	at he has	knowle	edge	of the	fact				ein, and	tha	t .	
said rep	ort is	true and	correct	Execute	d this	the	13			ya c		Janus			
				_	116	(L					0 -	01.1	-		
For Of	fset Op	erator	<del></del>		For Sta	ate	·			<u> </u>	Or Cor	many		<b></b>	
				•	, -, -, -, -, -, -, -, -, -, -, -, -,					•					

15-095-30249-00-00 STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT Form C-5 Revised Conservation Division 9-20-90 Workover Reclassification TEST DATE: Annual TYPE TEST: Initial Well No. Lease Company Rissoll eum. Location Section Township Range Acres County 36 30· Reservoir Pipeline Connection Field missississi Type Completion (Describe) Plug Back T.D. Packer Set At Completion Date Type Fluid Production API Gravity of Liquid/Oil Production Method: Flowing Pumping Casing Size Gas Lift I.D. Set At Periorations Ta. Tubing Size 278 I.D. Set At Weight Perforations To Duration Hrs. Pretest: Ending Date . Time Time Starting Date Test: Duration Hrs. 9-21-90 Time 9-20-90Time Ending Date Starting Date 24 OIL PRODUCTION OBSERVED DATA Producing Wellhead Pressure Separator Pressure Choke Size Casing: Tubing: Bbls./In. Tank Starting Gauge · Ending Gauge Net Prod. Bbls. Size Number 1.67 Feet Inches Barrels Feet Inches Barrels Water 011 Pretest: 93/4 フジェ 200 97428 175.80 192.86 500 Test: Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range Pipe Taps: Flange Taps: Differential: Static Pressure: Run-Prover-Orifice Meter-Prover-Tester Pressure Measuring Diff. Press. Gravity Flowing In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Device Tester Size Size Orifice ..7*50* Meter Critical Flow Prover Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Goeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Fp)(OWTC) Press.(Psia)(Pm)  $\sqrt{hw \times Pm}$ Factor (Fg) Factor (Ft) Factor (Fpv) Factor(Fd 779 Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Gubic Ft. per Bbl. Flow Rate (R): Bbls./Day: (GOR) = The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this/)the //5 day of NOV

For State

For Company

For Offset Operator

			STATE OF	r Kansas . RODUCTION	TEST &	GO:	R REPOR	MISSI	09	5- (	3024	9-00°	-5 Revised
Conservati	rou DI	/1810N	nnual)	Workover	Rec	laa	sificat	ion	T	ST	DATE:	0-14	1-89
TYPE TEST	lnl	Clai (A)	nnual		Lease	~ /\		,				Well	
Company	0	troleur		0	Russel	W .		•		•		2	,- <del>v</del>
County,		•	Loc	ation		Sec	tion 36	Town	ship		Range	Acre	5
King	man	2	Por	ervoir	<del></del>	2	- N				nectio	<u> </u>	<del></del>
1 1014	а	nove_		•				:	Te	xa	20	· :	
Completion	n Date	7000	Type Co	mpletion(	Describ	e)		Plug	Bac	kТ.	D.	Pack	er Set At
Productio			<u></u>	Ĩу	pe Flui	d F	roduct	ion		AF	I Grav	rity of L	iquid/011
Flowing Casing Si	Pump ze	ing) <u>Ga</u> Weigh	s Lift it	1.0;	Set	At	<del></del>	Peri	orat	ions	1	ro.	
Tubing Si	ze o	Weigh	it	I.D.	Set	Āt	t	Perf	orat	ion	<b>3</b> ;	To	
Pretest:	27	8		and the second s	an Eliza de April de A	****		,			·	Dur	ation Hrs.
Starting Test:	Date_		emiT		Endin	gI	Date			Time	3	Dur	ation Hrs.
Starting	Date (	3-18-80	9 Time	9:00	Endin	gΙ	Date 8	-19-	89	Time	9.6	20	24 24
Market Statement of the	reference de la constanta		(	IL PRODUC	TTON OF	SEF	RVED DA	TA					
Producing Casing:	Wellu	ead Press Tubir		•	Separ	ato	or Pres	sure				Choke	Size
Bbls./In.		Tank	tarting Ga	uge		· F.	nding	Gaus	78		Net Pro	od. Bbls.	
1.67		Number			Barrel	S	Feet			Barrels		Water	Oil
Pretest:	•												
Test:	200	93419	4 2	93/4	55.9	73	3	8	3/4	74,67		500	19
Test:						-							
And the state of t	-		· <del></del>	GAS PRODUC	OF MOTOR		RVED DA	TΔ		<u> </u>	-	-	
Orifice V	eter (	onnection	ns		O <sub>1</sub>	iľ	ice Met	er Ray	ige	<del></del>			
Pipe Tape				•						9	tatia 1	Pagarina	
Measuring	Rur	-Prover-	Orifice	Meter-Pro	over-Tes	ste	r Press	ure	Di fi	P.	ress I	Gravity !	Flowdna
Device	Tes	ster Size	Size	In.Water	In Merc	3_[1	Psig or	(Pa)	(hw)	or	(hd) (	Gas (Gg)	Temp. (t)
Orifice		2"	7,00				•				- 1	Drom	
Meter Critical		<u>~</u>	0750	 <del> </del>	<del> </del> -		25	0		12	STATE	CORPORATIO	VED Nicomalication
Flow Prov	rer							•	}				
Orifice			<del> </del>	<del> </del>								7-20 il	(4 ) 5
Well Test	er							:	}		ŀo	NSERVATION	_
	Angliki Panggilista	-	(	GAS FLOW F	RATE CAI	LCU)	LATIONS	(R)			10	Wichita Kar	<del>ĈIVIĜIUN</del>
Coeff. MC	FD	Meter-Pro	THE COURSE WITH STREET	Extension	THE RESERVE OF THE PERSON NAMED IN	avi		Flowi	10 Te	SWD TOTAL	Devia	tion	Chart
(Fb)(Fp)(				Vhw x Pr			r (Fg)	Facto	(F	t)		r (Fpv)	Factor(Fd)
2,779				56,33		95	5	. ,			l		
Gas Prod. Flow Rate		107		Oil Prod				Gas/				<del></del>	Cubic Ft.
The und	derei m	red author	nity on	Bbls./Day	y:	19			GOR	<u>=</u>	9,8	· <del></del>	per Bbl.
to make t	the sh	on advito.	t and th	behalf of at he has	i one co	amp.	any, st	ates '	chat	ne	is dul;	y author:	ized
said repo	ort is	true and	correct	. Executed	d this	uge the	or the	gract	s sta da	sted sy o	tnere f	in, and	that 1989
				L	I tun	-6	led	() Less.	<del>_</del>		1/10/20	JU1/2	Evan I
For Of	Set O	perator	··	1	For Sta	te				F	or Com	pany /	The same
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