

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Revised
 TYPE TEST: Initial (Annual) Workover Reclassification TEST DATE: 8-24-91
 Company BHP Petroleum Lease Russell Well No. 1
 County Kingman Location 36 Section 30 Township 7 Range 7 Acres
 Field Maple Grove Reservoir Pipeline Connection 7 Kaco
 Completion Date Type Completion (Describe) Plug Back T.D. Packer Set At

Production Method: Type Fluid Production oil-water API Gravity of Liquid/Oil
 Flowing (Pumping) Gas Lift
 Casing Size Weight I.D. Set At Perforations To
 Tubing Size 2 7/8 Weight I.D. Set At Perforations To

Pretest: Duration Hrs.
 Starting Date Time Ending Date Time
 Test: Duration Hrs.
 Starting Date 8-23-91 Time Ending Date 8-24-91 Time 24

OIL PRODUCTION OBSERVED DATA

| Producing Wellhead Pressure | | Separator Pressure | | | Choke Size | | | | |
|-----------------------------|-------------|--------------------|--------|--------------|------------|--------|-----------------|--------|-------|
| Casing: | Tubing: | | | | | | | | |
| Bbls./In. | Tank | Starting Gauge | | Ending Gauge | | | Net Prod. Bbls. | | |
| 1.67 | Size Number | Feet | Inches | Barrels | Feet | Inches | Barrels | Water | Oil |
| Pretest: | | | | | | | | | |
| Test: | 200 | 93414 | 5 | 11 1/4 | 118.78 | 6 | 4 3/4 | 127.52 | 530 9 |
| Test: | | | | | | | | | |

GAS PRODUCTION OBSERVED DATA

| Orifice Meter Connections | | | Orifice Meter Range | | | | | |
|---------------------------|------------------------|---------------|------------------------------|-----------|--------------|----------------|----------|-----------|
| Pipe Taps: | Flange Taps: | Differential: | Static Pressure: | | | | | |
| Measuring Device | Run-Prover-Tester Size | Orifice Size | Meter-Prover-Tester Pressure | | Diff. Press. | Gravity | Flowing | |
| | | | In. Water | In. Merc. | Psig or (Pd) | (hw) or (hd) | Gas (Gg) | Temp. (t) |
| Orifice Meter | 2 | .750 | | | 262 | 261 | .720 | 65 |
| Critical Flow Prover | | | | | | | | |
| Orifice Well Tester | | | | | | | | |

GAS FLOW RATE CALCULATIONS (R)

| Coeff. MCFD | Meter-Prover | Extension | Gravity | Flowing Temp. | Deviation | Chart |
|-------------------|--------------------|---------------|-------------|---------------|--------------|-------------|
| (Fb)(Fp)(OWTC) | Press. (Psia) (Pm) | √hw x Pm | Factor (Fg) | Factor (Ft) | Factor (Fpv) | Factor (Fd) |
| 2.779 | 276.4 | 5.3 | 1.179 | .9943 | 1 | |
| Gas Prod. MCFD | Oil Prod. | Gas/Oil Ratio | Cubic Ft. | | | |
| Flow Rate (R): 17 | Bbls./Day: 9 | (GOR) = 1.9 | per Bbl. | | | |

The undersigned authority of the Company, states that he is duly authorized to make the above report and to the knowledge of the facts stated therein, and that said report is true and correct. Executed this the 30 day of December 19 91

MAR 3 1992

For Offset Operator

For State

For Company

CONSERVATION DIVISION
 WICHITA, KS

STATE OF KANSAS - CORPORATION COMMISSION 15-095-30023-00-00
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division
 TYPE TEST: Initial (Annual) Workover Reclassification TEST DATE: 8-10-95
 Company: U.M.C. PETRO. Lease: RUSSELL Well No. 1
 County: KM Location: Section 36 Township 30 Range 7 Acres
 Field: MAPLE GROVE Reservoir: MISS Pipeline Connection: TOTAL
 Completion Date: Type Completion (Describe): SINGLE Plug Back T.D. Packer Set At
 Production Method: Type Fluid Production: GAS-OIL-WATER API Gravity of Liquid/Oil
 Flowing (Pumping) Gas Lift Casing Size Weight I.D. Set At Perforations To
 Tubing Size Weight I.D. Set At Perforations To

Pretest: Starting Date Time Ending Date Time Duration Hrs.
 Test: Starting Date 8-9-95 Time Ending Date 8-10-95 Time Duration Hrs. 24 HRS

OIL PRODUCTION OBSERVED DATA

| Producing Wellhead Pressure | | Separator Pressure | | Choke Size | | | | | |
|-----------------------------|-------------|--------------------|--------|--------------|------|-----------------|---------|-------|------|
| Casing: | Tubing: | | | | | | | | |
| Bbls./In. | Tank | Starting Gauge | | Ending Gauge | | Net Prod. Bbls. | | | |
| | Size Number | Feet | Inches | Barrels | Feet | Inches | Barrels | Water | Oil |
| Pretest: | | | | | | | | | |
| Test: | 200 97428 | 7 | 1 1/2 | 142.51 | 7 | 4 1/4 | 147.08 | 555 | 4.57 |
| Test: | | | | | | | | | |

GAS PRODUCTION OBSERVED DATA

| Orifice Meter Connections | | | Orifice Meter Range | | | | |
|---------------------------|------------------------|---------------|---------------------|------------------------|--------------|----------|-----------|
| Pipe Taps: | Flange Taps: | Differential: | Static Pressure: | | | | |
| Measuring Device | Run-Prover-Tester Size | Orifice Size | Meter-Prover | Tester Pressure | Diff. Press. | Gravity | Flowing |
| | | | In. Water | In. Merc. Psig or (Pd) | (hw) or (hd) | Gas (Gg) | Temp. (t) |
| Orifice Meter | 2" | .750 | | 240 | 0 | .720 | |
| Critical Flow Prover | | | | | | | |
| Orifice Well Tester | | | | | | | |

GAS FLOW RATE CALCULATIONS (R)

| Coeff. MCFD (Fb)(Fp)(OWTC) | Meter-Prover Press. (Psia)(Pm) | Extension $\sqrt{hw \times Pm}$ | Gravity Factor (Fg) | Flowing Temp. Factor (Ft) | Deviation Factor (Fpv) | Chart Factor (Fd) |
|----------------------------|--------------------------------|---------------------------------|---------------------|---------------------------|------------------------|-------------------|
| 2.779 | | | 1.179 | | | |

Gas Prod. MCFD Flow Rate (R): 0 Oil Prod. Bbls./Day: 4.57 Gas/Oil Ratio (GOR) = 0 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 19 day of Sept 19 95

For Offset Operator: [Signature] For State: [Signature] For Company: Joe Hunter

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15-095-30023-00-00

Conservation Division

Form C-5 Revised

TYPE TEST: Initial (Annual) Workover Reclassification TEST DATE: 9-24-94
 Company G.A.R.I. Lease Russell Well No. 1
 County Wm. Location Russell Section 36 Township 30 Range 7 Acres
 Field Maple Grove Reservoir Pipeline Connection Texaco
 Completion Date Type Completion(Describe) Single Plug Back T.D. Packer Set At
 Production Method: Type Fluid Production API Gravity of Liquid/Oil
 Flowing Pumping Gas Lift Gas Oil Water
 Casing Size Weight I.D. Set At Perforations To
 Tubing Size Weight I.D. Set At Perforations To
 2 7/8

Pretest: Duration Hrs.
 Starting Date Time Ending Date Time
 Test: Duration Hrs.
 Starting Date 9-23-94 Time Ending Date 9-24-94 Time 24

OIL PRODUCTION OBSERVED DATA

| Producing Wellhead Pressure | | Separator Pressure | | Choke Size | | | | | |
|-----------------------------|-------------|--------------------|--------|--------------|-------|-----------------|---------|-------|-------|
| Casing: | | Tubing: | | | | | | | |
| Bbls./In. | Tank | Starting Gauge | | Ending Gauge | | Net Prod. Bbls. | | | |
| 1.67 | Size Number | Feet | Inches | Barrels | Feet | Inches | Barrels | Water | Oil |
| Pretest: | | | | | | | | | |
| Test: | 200 | 93412 | 4 | 6 | 90.07 | 4 | 11 | 98.39 | 520 8 |
| Test: | | | | | | | | | |

GAS PRODUCTION OBSERVED DATA

| Orifice Meter Connections | | | Orifice Meter Range | | | | | |
|---------------------------|------------------------|---------------|------------------------------|----------|--------------|--------------|----------|-----------|
| Pipe Taps: | Flange Taps: X | Differential: | Static Pressure: | | | | | |
| Measuring Device | Run-Prover-Tester Size | Orifice Size | Meter-Prover-Tester Pressure | | Diff. Press. | Gravity | Flowing | |
| | | | In.Water | In.Merc. | Psig or (Pd) | (hw) or (hd) | Gas (Gg) | Temp. (t) |
| Orifice Meter | 2" | .750 | | | 250 | .1 | .720 | 60 |
| Critical Flow Prover | | | | | | | | |
| Orifice Well Tester | | | | | | | | |

GAS FLOW RATE CALCULATIONS (R)

| Gcoeff. (Fb)(Fp)(OWTC) | Meter-Prover Press. (Psia) | Extension (Pm) | Gravity Factor (Fg) | Flowing Temp. Factor (Ft) | Deviation Factor (Fpv) | Chart Factor (Fd) |
|------------------------|----------------------------|----------------|---------------------|---------------------------|------------------------|-------------------|
| | | √hw x Pm | | | | |
| 2.779 | | 5.00 | 1.179 | | | |

Gas Prod. MCFD Flow Rate (R): 16.38 Oil Prod. Bbls./Day: 8 Gas/Oil Ratio (GOR) = 2.05 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 24 day of Oct 1994

For Offset Operator For State For Company

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15-095-30023-00-00

Conservation Division

Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 8-3-97

Company: U.M.C. Petro Lease: RUSSELL Well No. 1

County: KM Location: Section 36 Township 30 Range 7 Acres

Field: MAPLE GROVE Reservoir: MISS Pipeline Connection: TRUCK

Completion Date: Type Completion (Describe): SINGLE Plug Back T.D. Packer Set At

Production Method: Flowing Pumping Gas Lift Type Fluid Production: GAS-OIL-WATER API Gravity of Liquid/Oil

Casing Size Weight I.D. Set At Perforations To

Tubing Size Weight I.D. Set At Perforations To

2 7/8

Pretest: Starting Date Time Ending Date Time Duration Hrs.

Test: Starting Date 8-3-97 Time Ending Date 8-4-97 Time Duration Hrs. 24 HRS

OIL PRODUCTION OBSERVED DATA

| Producing Wellhead Pressure | | Separator Pressure | | | Choke Size: | | | | |
|-----------------------------|-------------|--------------------|--------|---------|--------------|--------|---------|-----------------|------|
| Casing: | Tubing: | | | | | | | | |
| Bbls./In. | Tank | Starting Gauge | | | Ending Gauge | | | Net Prod. Bbls. | |
| | Size Number | Feet | Inches | Barrels | Feet | Inches | Barrels | Water | Oil |
| Pretest: | | | | | | | | | |
| Test: | 200 | 104321 | 4 | 7 1/2 | 92.57 | 4 | 9 1/2 | 555 | 3.33 |
| Test: | | | | | | | | | |

GAS PRODUCTION OBSERVED DATA

| Orifice Meter Connections | | | Orifice Meter Range | | | | |
|---------------------------|------------------------|---------------|-------------------------------|---------------------------------|---------------------------|------------------|-------------------|
| Pipe Taps: | Flange Taps: | Differential: | Static Pressure: | | | | |
| Measuring Device | Run-Prover-Tester Size | Orifice Size | Meter-Prover-Tester In. Water | Pressure In. Merc. Paig or (Pd) | Diff. Press. (hw) or (hd) | Gravity Gas (Gg) | Flowing Temp. (t) |
| Orifice Meter | 2" | .750 | | 140 | 0 | .720 | 60 |
| Critical Flow Prover | | | | | | | |
| Orifice Well Tester | | | | | | | |

GAS FLOW RATE CALCULATIONS (R)

| Coeff. (Fb)(Fp)(OWTC) | Meter-Prover Press. (Psia) (Pm) | Extension $\sqrt{hw \times Pm}$ | Gravity Factor (Fg) | Flowing Temp. Factor (Ft) | Deviation Factor (Fpv) | Chart Factor (Fd) |
|-----------------------|---------------------------------|---------------------------------|---------------------|---------------------------|------------------------|-------------------|
| 2.779 | | 0 | 1.179 | | | |

Gas Prod. MCFD Flow Rate (R): 0 Oil Prod. Bbls./Day: 3.33 Gas/Oil Ratio (GOR) = 0 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 24 day of Nov 1997

For Offset Operator: _____ For State: _____ For Company: Joe Hunter

15-095-30023-00-00

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 8-19-93

Company G.A.R.I. Lease Russell Well No. 1

County Wm. Location Russell Section 36 Township 30 Range 7 Acres

Field _____ Reservoir _____ Pipeline Connection Total (haul)

Completion Date _____ Type Completion (Describe) Single Plug Back T.D. _____ Packer Set At _____

Production Method: _____ Type Fluid Production Gas Oil Water API Gravity of Liquid/Oil _____

Flowing Pumping Gas Lift _____ Casing Size _____ Weight _____ I.D. _____ Set At _____ Perforations _____ To _____

Tubing Size _____ Weight _____ I.D. _____ Set At _____ Perforations _____ To _____

2 7/8

Pretest: _____ Duration Hrs. _____

Starting Date _____ Time _____ Ending Date _____ Time _____

Test: _____ Duration Hrs. _____

Starting Date 8-18-93 Time _____ Ending Date 8-19-93 Time _____ 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure _____ Separator Pressure _____ Choke Size _____

Casing: _____ Tubing: _____

| Bbls./In. | Tank | | Starting Gauge | | | Ending Gauge | | | Net Prod. Bbls. | |
|-------------|------------|--------------|----------------|----------|--------------|--------------|--------------|--------------|-----------------|----------|
| | Size | Number | Feet | Inches | Barrels | Feet | Inches | Barrels | Water | Oil |
| <u>1.67</u> | | | | | | | | | | |
| Pretest: | | | | | | | | | | |
| Test: | <u>200</u> | <u>97428</u> | <u>3</u> | <u>2</u> | <u>63.43</u> | <u>3</u> | <u>6 3/4</u> | <u>71.34</u> | <u>530</u> | <u>8</u> |
| Test: | | | | | | | | | | |

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections _____ Orifice Meter Range _____

Pipe Taps: _____ Flange Taps: _____ Differential: _____ Static Pressure: _____

| Measuring Device | Run-Prover-Tester | Orifice Size | Meter-Prover-Tester Pressure | | Diff. Press. (hw) or (hd) | Static Pressure | Gravity Gas (Gg) | Flowing Temp. (t) |
|----------------------|-------------------|--------------|------------------------------|------------------------|---------------------------|-----------------|------------------|-------------------|
| | | | In. Water | In. Merc. Psig or (Pd) | | | | |
| Orifice Meter | <u>2"</u> | <u>.750</u> | | <u>2.50</u> | <u>.1</u> | <u>.720</u> | <u>60</u> | |
| Critical Flow Prover | | | | | | | | |
| Orifice Well Tester | | | | | | | | |

GAS FLOW RATE CALCULATIONS (R)

| Gcoeff. (Fb)(Fp)(OWTC) | Meter-Prover Press. (Psia)(Pm) | Extension $\sqrt{hw \times Pm}$ | Gravity Factor (Fg) | Flowing Temp. Factor (Ft) | Deviation Factor (Fpv) | Chart Factor (Fd) |
|------------------------|--------------------------------|---------------------------------|---------------------|---------------------------|------------------------|-------------------|
| <u>2.779</u> | <u>264.4</u> | <u>5.14</u> | <u>1.179</u> | <u>1</u> | <u>1</u> | |

Gas Prod. MCFD _____ Oil Prod. Bbls./Day: 8 Gas/Oil Ratio (GOR) = 2.1 Cubic Ft. per Bbl. _____

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 31 day of January 19 94

[Signature]

[Signature]

For Offset Operator

For State

For Company

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 7-28-92

Company BHP Petroleum Lease Russell Well No. 1

County Kingman Location 36 Section 30 Township 7 Range 7 Acres

Field Maple Grove Reservoir Tepaco Pipeline Connection

Completion Date Type Completion (Describe) Single Plug Back T.D. Packer Set At

Production Method: Pumping Type Fluid Production Gas Oil Water API Gravity of Liquid/Oil

Flowing Casing Size 2 7/8 Weight I.D. Set At Perforations To

Tubing Size 2 7/8 Weight I.D. Set At Perforations To

Pretest: Starting Date Time Ending Date Time Duration Hrs.

Test: Starting Date 7-27-92 Time Ending Date 7-28-92 Time Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

| Producing Wellhead Pressure | | Separator Pressure | | | Choke Size | | | | |
|-----------------------------|-------------|--------------------|--------|--------------|------------|-----------------|---------|--------|--------|
| Casing: | Tubing: | | | | | | | | |
| Bbls./In. | Tank | Starting Gauge | | Ending Gauge | | Net Prod. Bbls. | | | |
| 1.67 | Size Number | Feet | Inches | Barrels | Feet | Inches | Barrels | Water | Oil |
| Pretest: | | | | | | | | | |
| Test: | 200 | 93414 | 5 | 1 1/4 | 118.78 | 6 | 4 3/4 | 127.52 | 530 .9 |
| Test: | | | | | | | | | |

GAS PRODUCTION OBSERVED DATA

| Orifice Meter Connections | | | Orifice Meter Range | | | | |
|---------------------------|-------------------|---------------|---------------------|-----------------|---------------------------|------------------|-------------------|
| Pipe Taps: | Flange Taps: | Differential: | Static Pressure: | | | | |
| Measuring Device | Run-Prover-Tester | Orifice Size | Meter-Prover | Tester Pressure | Diff. Press. (hw) or (hd) | Gravity Gas (Gg) | Flowing Temp. (t) |
| | Size | | In. Water | In. Merc. | Psig or (Pd) | | |
| Orifice Meter | 2" | .750 | | | 262 | .1 | .720 60 |
| Critical Flow Prover | | | | | | | |
| Orifice Well Tester | | | | | | | |

GAS FLOW RATE CALCULATIONS (R)

| Coef. MCFD (Fb)(Fp)(OWTC) | Meter-Prover Press. (Psa)(Pm) | Extension $\sqrt{hw \times Pm}$ | Gravity Factor (Fg) | Flowing Temp. Factor (Ft) | Deviation Factor (Fpv) | Chart Factor (Fd) |
|---------------------------|-------------------------------|---------------------------------|---------------------|---------------------------|------------------------|-------------------|
| 2.779 | 276.4 | 5.26 | 1.179 | 1 | 1 | |

Gas Prod. MCFD 17.7 Oil Prod. Bbls./Day: 9 Gas/Oil Ratio (GOR) 1.9 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 30 day of November 19 92

For Offset Operator

For State

For Company

Carl W. [Signature]
 CONSERVATION DIVISION
 Topeka, Kansas

15-095-30023-00-00

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division
 TYPE TEST: Initial (Annual) Workover Reclassification TEST DATE: 8-18-89
 Company BHP Petroleum Lease Russell Well No. 1
 County Kingman Location Section 5330 Township 30 Range 7 Acres
 Field Maple-Grove Reservoir Pipeline Connection Tervaco
 Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At

Production Method: Type Fluid Production API Gravity of Liquid/Oil
 Flowing Pumping Gas Lift
 Casing Size Weight I.D. Set At Perforations To
 Tubing Size Weight I.D. Set At Perforations To
 2 7/8

Pretest: Duration Hrs.
 Starting Date Time Ending Date Time
 Test: Duration Hrs.
 Starting Date 8-17-89 Time 9:00 Ending Date 8-18-89 Time 9:00 24

OIL PRODUCTION OBSERVED DATA

| Producing Wellhead Pressure | | | Separator Pressure | | | Choke Size | | | |
|-----------------------------|-------------|----------------|--------------------|---------|--------------|------------|---------|-----------------|-------|
| Casing: | | | Tubing: | | | | | | |
| Bbls./In. | Tank | Starting Gauge | | | Ending Gauge | | | Net Prod. Bbls. | |
| 1.67 | Size Number | Feet | Inches | Barrels | Feet | Inches | Barrels | Water | Oil |
| Pretest: | | | | | | | | | |
| Test: | 200 | 93414 | 2 | 4 | 46.75 | 2 | 9 3/4 | 55.93 | 530 9 |
| Test: | | | | | | | | | |

GAS PRODUCTION OBSERVED DATA

| Orifice Meter Connections | | | Orifice Meter Range | | | | | |
|---------------------------|------------------------|---------------|---------------------------------------|----------|--------------|---------------------------|------------------|-------------------|
| Pipe Taps: | Flange Taps: | Differential: | Static Pressure: | | | | | |
| Measuring Device | Run-Prover-Tester Size | Orifice Size | Meter-Prover-Tester Pressure In.Water | In.Merc. | Psig or (Pd) | Diff. Press. (hw) or (hd) | Gravity Gas (Gg) | Flowing Temp. (t) |
| Orifice Meter | 2 | .750 | | | 250 | .1 | | |
| Critical Flow Prover | | | | | | | | |
| Orifice Well Tester | | | | | | | | |

GAS FLOW RATE CALCULATIONS (R)

| Coeff. (Fb)(Fp)(OWTC) | Meter-Prover Press.(Psia)(Pm) | Extension √hw x Pm | Gravity Factor (Fg) | Flowing Temp. Factor (Ft) | Deviation Factor (Fpv) | Chart Factor (Fd) |
|-----------------------|-------------------------------|--------------------|---------------------|---------------------------|------------------------|-------------------|
| 2.779 | | | 1.195 | | | |

Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft.
 Flow Rate (R): 18 Bbls./Day: 9 (GOR) = 2.0 per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 19 day of 9 19 89

For Offset Operator For State For Company
 Robert W. Expert
 Form C-5 (5/88)

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR _____ LOCATION OF WELL _____
 LEASE _____ OF SEC. T R _____
 WELL NO. _____ COUNTY _____
 FIELD _____ PRODUCING FORMATION _____
 Date Taken _____ Date Effective _____
 Well Depth _____ Top Prod. Form _____ Perfs _____
 Casing: Size _____ Wt. _____ Depth _____ Acid _____
 Tubing: Size _____ Depth of Perfs _____ Gravity _____
 Pump: Type _____ Bore _____ Purchaser _____
 Well Status _____

Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping _____

STATUS BEFORE TEST:

PRODUCED _____ HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) _____

WATER PRODUCTION RATE (BARRELS PER DAY) _____

OIL PRODUCTION RATE (BARRELS PER DAY) _____ PRODUCTIVITY

STROKES PER MINUTE _____

LENGTH OF STROKE _____ INCHES

REGULAR PRODUCING SCHEDULE _____ HOURS PER DAY.

COMMENTS _____

WITNESSES:

FOR STATE

FOR OPERATOR

FOR OFFSET