

15-185-22619-00-00

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company Lebsack Oil Prod, Inc. Lease NE Sleeper Well No. 1

County Stafford Location NWSE NW Section 21 Township 22 Range 11 Acres 160

Field Simpson Reservoir TTT Pipeline Connection

Completion Date 11-89 Type Completion (Describe) Perf Plug Back T.D. Packer Set At

Production Method: Pumping Type Fluid Production Oil & Water API Gravity of Liquid/Oil

Flowing Pumping Gas Lift

Casing Size 4 1/2 Weight I.D. Set At 3659 Perforations 3569 To 3570

Tubing Size 2 3/8 Weight I.D. Set At 3600 Perforations Pump @ 3570' To

Pretest: Starting Date 1-16-90 Time 8:45 AM Ending Date 1-17-90 Time 8:45 AM Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing:	<u>25<sup>22</sup></u>		Tubing:	<u>25<sup>21</sup></u>						
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.		
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	<u>200</u>	<u>170762</u>	<u>2</u>	<u>8</u>	<u>53.44</u>	<u>5</u>	<u>6</u>	<u>100.2</u>	<u>10</u>	<u>56.78</u>
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:					
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover In. Water	Tester In. Merc.	Pressure Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester								

*gas used in operation*

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)	MCFD (Fp)	Meter-Prover Press. (Pm)	Extension (Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD \_\_\_\_\_ Oil Prod. Bbls./Day: 56.74 Gas/Oil Ratio (GOR) = \_\_\_\_\_ Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 17th day of January 1990

[Signature] For State      [Signature] For Company

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

N-P

PRODUCTIVITY TEST  
BARREL TEST

OPERATOR Lelsack Oil Prod, Inc LOCATION OF WELL NW SE NW  
 LEASE NE Sleeper OF SEC. 21 T 22 R 11  
 WELL NO. 1 COUNTY Stafford  
 FIELD \_\_\_\_\_ PRODUCING FORMATION Simpson  
 Date Taken 1-16<sup>th</sup> 1990 Date Effective 1-17-90  
 Well Depth 3670 Top Prod. Form \_\_\_\_\_ Perfs 3569-70'  
 Casing: Size 4 1/2 Wt. \_\_\_\_\_ Depth 3658 Acid \_\_\_\_\_  
 Tubing: Size 2 3/8 Depth of Perfs \_\_\_\_\_ Gravity 45.4  
 Pump: Type Insert Bore 1 1/2" @ 3570' Purchaser Koch  
 Well Status Pumping  
 Pumping, flowing, etc.

TEST DATA

Permanent \_\_\_\_\_ Field  Special \_\_\_\_\_  
 Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST:

PRODUCED \_\_\_\_\_ HOURS  
 SHUT IN NA HOURS

DURATION OF TEST 24 HOURS \_\_\_\_\_ MINUTES \_\_\_\_\_ SECONDS \_\_\_\_\_

GAUGES: WATER \_\_\_\_\_ INCHES 15 PERCENTAGE  
 OIL \_\_\_\_\_ INCHES 85 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) \_\_\_\_\_

WATER PRODUCTION RATE (BARRELS PER DAY) 10

OIL PRODUCTION RATE (BARRELS PER DAY) 56.78 PRODUCTIVITY

STROKES PER MINUTE 12.5

LENGTH OF STROKE 48 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS mail copy to Lelsack Prod - Box 489, Hays Kansas 67601

1-25-90

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 25 1990

WITNESSES:

Duane Rankin  
FOR STATE

Ted May  
FOR OPERATOR

CONSERVATION DIVISION  
Wichita, Kansas

FOR OFFSET