

15-185-22971-0000

28

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Coronado Oil & Gas, Inc LOCATION OF WELL NW NW SW
 LEASE Scheib OF SEC. 4 T 23 R 13
 WELL NO. 1 COUNTY Stafford
 FIELD _____ PRODUCING FORMATION KC
 Date Taken 11-16 & 17-94 Date Effective _____
 Well Depth 3872 Top Prod. Form _____ Perfs 3638-42
 Casing: Size 4 1/2" Wt. 10 1/2" Depth 3862 Acid _____
 Tubing: Size 2 3/8 Depth of Perfs 15' mud anchor @ 3836 Gravity 23
 Pump: Type insert Bore 1 1/2" Purchaser NCPA
 Well Status Pumping
 Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping _____

STATUS BEFORE TEST:

PRODUCED _____ HOURS
 SHUT IN NA HOURS
 DURATION OF TEST 24 HOURS _____ MINUTES _____ SECONDS _____
 GAUGES: WATER _____ INCHES Tr PERCENTAGE _____
 OIL _____ INCHES 100 PERCENTAGE _____
 GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 23.38
 WATER PRODUCTION RATE (BARRELS PER DAY) Tr
 OIL PRODUCTION RATE (BARRELS PER DAY) 23.38 PRODUCTIVITY
 STROKES PER MINUTE 4
 LENGTH OF STROKE 54" INCHES
 REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.
 COMMENTS Mail copy to oper P.O. Box 1285 Great Bend, KS 67530

WITNESSES:

Duane Rankin FOR STATE
[Signature] FOR OPERATOR
 _____ FOR OFFSET

STATE OF KANSAS - CORPORATION COMMISSION

PRODUCTION TEST & GOR REPORT 15-185-22971-00-00

Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company Lease Well No.

County Location Section Township Range Acres

Field Reservoir Pipeline Connection

Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping Gas Lift Casing Size Weight I.D. Set At Perforations To

Tubing Size Weight I.D. Set At Perforations To

Pretest: Starting Date Time Ending Date Time Duration Hrs.

Test: Starting Date 11-16-94 Time 10⁰⁰ AM Ending Date 11-17-94 Time 10⁰⁰ AM Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size Casing: Tubing:

Ebls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:		3549	3'	2"	63.46	4'	4"	86.84	rr	23.38
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps:		Flange Taps:		Differential:			Static Pressure:		
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover	Tester Pressure	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)		
Orifice Meter									
Critical Flow Prover									
Orifice Well Tester									

GAS FLOW RATE CALCULATIONS (R)

Gaeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor(Fd)

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the _____ day of _____ 19____

For Offset Operator

For State

For Company