

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

NOV 1 1987
 15-185-22449-00-01 Form G-5 Revised

Conservation Division
 TYPE TEST: Initial Annual Workover Reclassification TEST DATE:
 Company: Morrison-Dixon Oil Operations Inc Lease: Sleeper Well No.: 1
 County: Stafford Location: Section 9 Township 22S Range 11W Acres 160
 Field: Reservoir: Cong. Sand Pipeline Connection: Koch Truck

Completion Date: Sept 5-1987 Type Completion (Describe): Perforations Plug Back T.D.: 3600 Packer Set At:
 Production Method: Type Fluid Production: Oil & water API Gravity of Liquid/Oil: 43
 Flowing (Pumping) Gas Lift
 Casing Size: 4 1/2 Weight: 10.5 # I.D.: Set At: 3599 Perforations: 3486" - 3491" To:
 Tubing Size: 2 3/8 Weight: 4.7 I.D.: Set At: 3517.58 Perforations: N/A To:

Pretest: Duration Hrs
 Starting Date: Time: Ending Date: Time:
 Test: Duration Hrs
 Starting Date: Oct-26-87 Time: 8:57 AM Ending Date: 8:57 TO-27-87 Time: 8:51 Duration Hrs: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure		Choke Size			
Casing:	Tubing:						
Bbbs./In.	Tank	Starting Gauge		Ending Gauge		Net Prod. Bbbs.	
	Size Number	Feet	Inches Barrels	Feet	Inches Barrels	Water	Oil
Pretest:							
Test:	200/661 154930	5	1.5 102.705	7	8.25 154.0575	4	51.35
Test:							

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range			
Pipe Taps:	Flange Taps:	Differential:		Static Pressure:			
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester In. Water	Pressure In. Merc.	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter							
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psla)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (F)

Gas Prod. MCFD: Oil Prod. Bbbs./Day: Gas/Oil Ratio (GOR) = Cubic Ft per Bbl

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the _____ day of _____ 19____

For Offset Operator: _____ For State: _____ For Company: *Russell Bright*

RECEIVED
 STATE CORPORATION COMMISSION

NOV 3 1987
 11-3-87
 CONSERVATION DIVISION
 WICHITA, KANSAS