STATE OF KANSAS - CORPORATION COMMISSION

Conservat	ion D	ivision		PRODUCTION						Form C	-5 Revised	
		itial >	Annual	Workover Reclassificat:			tion	ion TEST DATE:				
COMPANY			•		Lease	_		**		Well	No.	
MARKISO	1 n - 1), x nn O	:100era.	tions INC, ocation	Brad	ley - G	arvin		_	/		
County			Lo	cation	Se	ction	Town	ship	Range	Acre	5	
STA	CFOR	n 5	OFNES	W SW		32		3s			60	
Field Reservoir Pipeline Connection												
	10		1. Ki A	Y C			Tru	1cK - K	1001	·/ .		
Completion	n Dat		Type C	Completion(Describe)	 	Plus	Back T			er Set At	
	17-8			erf _				4051)A	
Production			;	Ty	pe Fluid	Product	ion	A	I Grav	vity of L	iquid/0il	
Floring Pumping Gas Lift 01/ EWater 29												
Casing Si	<u> </u>	Weig	ht	I.D.	Set A	t	Peri	orations	3	To		
4/2	r	10.			410					37707-42	3701.07	
Tubing Si				I.D.	Set A	t	Perf	orations	5	To		
	3/8	4.			381				_			
	C			<u> </u>		many manager of the c			—————	D	ation Hrs.	
Pretest:	Da to	·	Time		Ending	Do+•		Time		Dur	ation Hrs.	
Starting						7	2-2 5			Du	ation Hrs.	
Test:	Data	ワー フノノーS	O Time	9°AM	Ending	Dote :	2-25	- y g Ing	0	Dur.	acton ars.	
Starting	Dare	2-270	o Time	OIL PRODUC	TTON OBSE	אם משונם	ጥለ	770 1 1111	7	-13 m		
Producing	- 661	hond Pros	01179 A	OIL PRODUC	Separat					Choke		
		meau rres	5ure	,		~	<u>sure</u>					
	asing: 5# Tubing: 0			•						NA		
Bbls./In.	Bbls./In. Tank			Starting Ga			Inding Gauge			Net Prod. Bbls.		
	. Siz	e Number	Feet	Inches	Barrels	Feet	Inch	i es Bai	rels	Water	Oil	
		[•	1							ł		
Pretest:						<u> </u>	<u> </u>					
Test:	2006	6) 15494	7 5	6.5	111.055	6	1	12	1.9/	2	16.855	
Test:												
				GAS PRODUC	TION OBSE	RVED DA	TA					
Orifice M	eter	Connectio	ns			ice Met		ge			,	
									entin t	2		
Pipe Taps	P22	n Proven	Onifice	Meter-Pro	vrev-Teste	erentia " Prace	di une	Diff Di	sacric t	ressure:	Zloudna	
Device		ster Size			In Merc.							
Orifice	120		0120	1114444001	111111111111111111111111111111111111111	1 01K 01		(114) 01	(114)	ALL CORY	temp. (b)	
Meter	m	robes e	nough	ares low	Peggo "	200 L 200C	استدا			Ì	İ	
Critical			1	V V		U						
Flow Prov	rer		1				•	•				
Orifice			· · · · · ·				•				211 88	
Well Test	er	_	·							1.	34-00	
				GAS FLOW R	ATE CALCU	LATIONS	(R)			(., ,	
Coeff. MC	FD	Meter-Pr	over	Extension		والمكارك بالكراء الواراط		g Temp	Deviëi	ion fon (lhart.	
		Press.(P				r (Fg)					actor(Fd)	
X = Z X = E Z X		1	<u>.= = 7 .\= ==/</u>	1	1 11000		1 40 401	\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-	1 40 001	1)		
				1						11 - 4	1988	
Gas Prod. MCFD Oil Prod Gas/Oil Retio 2 (Cubic Et												
Flow Rate (R): Bbls./Day: (GOR) = 10.000 pt 10												
The undersigned authority, on behalf of the Company, states that he is duly authorized												
to make the above report and that he has knowledge of the facts stated therein, and that												
said report is true and correct. Executed this the 25 day of 17 cb 1989												
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				Kas	uken			<u>_X</u> 4	Land	S KASS	to s	
For Off	For Offset Operator For State For Company											