

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company: ZPC Petroleum Inc. Lease: McCandless 15-185-22422-00-00 Well No. 1-13

County: Stafford Location: 100'E & 50' S of NE NW SW Section: 13 Township: 23S Range: 14W Acres: 160

Field: Wildcat Reservoir: Lansing Pipeline Connection: Not applicable

Completion Date: 5/21/87 Type Completion(Describe): (acid thru perf) 500 gal MCA, 3000 gel acid Plug Back T.D.: 3683 Packer Set At: 3566

Production Method: Type Fluid Production: Oil & Water API Gravity of Liquid/Oil: 36.6° at 93°

Flowing Pumping X Gas Lift: Casing Size: 4 1/2" Weight: 11.5# I.D.: (New) STCR3 Set At: 3998' Perforations: 3658-63' To: NA

Tubing Size: 2 3/8" Weight: 4.7# (Used) 8Roj55ERW R2 Set At: 3600' Perforations: NA To: NA

Pretest: Starting Date: 7/13/87 Time: 1 p.m. Ending Date: 7/14/87 Time: 1 p.m. Duration Hrs: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size				
Casing:	Tubing:								
Bbls./In.	Tank	Starting Gauge		Ending Gauge		Net Prod. Bbls.			
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:									
Test:	200 bb	154815	1	7	31.79	2	2	43.51	25 bbl. 11.72
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover In. Water	Tester Pressure In. Merc.	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter							
Critical Flow Prover	WELL MAKING ENOUGH GAS TO RUN ENGINE						
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Gcoeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension /hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (F)

Gas Prod. MCFD: Oil Prod. Bbls./Day: Gas/Oil Ratio (GOR) - Cubic F per Bbl

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 14th day of July 1987

For Offset Operator

For State CORPORATION COMMISSION

For Company STATE CORPORATION COMMISSION

JUL 16 1987

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Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas