

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

15.009.06237.00.00  
**WELL PLUGGING RECORD**

Barton County. Sec. 26 Twp. 19S Rge. 14W (E) (W)

Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines NW NW NE

Lease Owner John S. Stoskopf, Jr.

Lease Name Essmiller Well No. 2

Office Address 2916 Forrest - Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_

Date well completed \_\_\_\_\_ 19\_\_

Application for plugging filed \_\_\_\_\_ 19\_\_

Application for plugging approved \_\_\_\_\_ 19\_\_

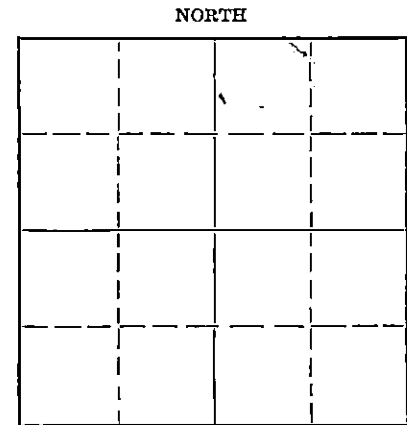
Plugging commenced May 18 19 53

Plugging completed May 21 19 53

Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. D. Stough

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	801'	None
				5-1/2"	3475'	2705'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Lane Wells plug set at 3364' and pipe perforated from 3337' to 3349'. Sanded hole from 3364' to 3330' and ran 5 sacks of cement. Mudded hole to 250', bailed hole and set rock bridge from 250' to 240'. Ran 20 sacks of cement at 240', mudded hole to 35' and ran 10 sacks of cement on top. Plugging completed.

STATE CORPORATION COMMISSION  
JUN 12 1953  
CONSERVATION DIVISION  
Wichita, Kansas  
6-12-53

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company

Address Chase, Kansas

STATE OF \_\_\_\_\_, COUNTY OF \_\_\_\_\_, ss.

\_\_\_\_\_ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John S. Stoskopf, Jr.

2916 Forest, G. Bend, K's (Address)

SUBSCRIBED AND SWORN to before me this 11<sup>th</sup> day of June, 19 53

Florence Hancock Notary Public.

My commission expires October 8-1955

**PLUGGING**  
FILE SEC 26 T 19 R 14W  
BOOK PAGE 99 LINE 24

15.009.06237-00.00

JOHN A. TRIMMELL  
Consulting Geolo Ist  
P. O. Box 322  
Great Bend, Kansas

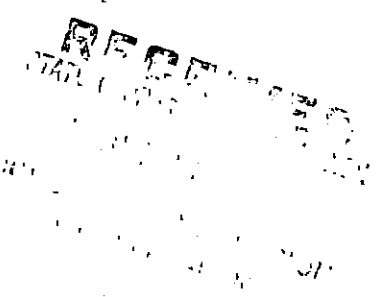
September 23, 1952

Maroad Oil Company  
#2 Ralph Kessler  
~~Oil Well No. 322~~  
Barton County, Kansas

Elevation: 1874' D.F.

8-5/8" surface casing set and cemented at 801' w/ 400 sacks cement and 2 sacks calcium chloride.

- Top Anhydrite 792
- Top Heebner 3093 (-1219)
- Top Brown Lime ? 3177 (-1303)  
? 3183 (-1309)
- Top Lansing Kansas City 3193 (-1319)
- 3193-96 Limestone grey to white, soft, fair porosity and no saturation. Trace black residue.
- 3203-06 Limestone grey, soft, fair porosity and good saturation. (Good odor).
- 3222-26 Limestone grey, soft, fossiliferous, crystalline, fair porosity and saturation. (Test).
- 3235-55 Limestone grey, soft, spotted porosity and good saturation. (Good odor). (Hard 3245-49)
- 3257-71 Limestone grey, soft, oolitic, good porosity and fair saturation, with considerable black residue. (Good odor)/
- 3281-3305 Limestone grey to white, soft, fossiliferous and oolitic, good porosity, 40% light to fair saturation, fair odor. (Zone got lighter with no stain toward base.)
- 3329-35 Limestone white, soft, oolitic, good porosity, 40% good saturation. (Good odor.) (Test).
- 3346-52 Limestone grey to white, medium hard, poor porosity, light spotted saturation. (Light odor). Considerable black residue and live oil.)
- 3360-73 Limestone grey, soft, fossiliferous, fair porosity and saturation. (Good odor).



PLUGGING  
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3509-95 Limestone white, soft, fossiliferous, fair to good porosity and saturation. (Good odor.)

Top Conglomerate 3424 (-1550)

Total Depth Rotary 3475

5 1/2" casing set and cemented at 3475'. *w/ 125 sacks cement*

Perforating

March 1, 1952

Total Depth 3446.

Perforated 13 shots 3326-32. Good show in ports 12:00 noon. Small show oil in bailer.

Perforated 12 shots 3329-33. Good show oil.

Acidized 1,000 gal., 500 lbs. pressure to vacuum.  
Swabbed 25 barrels fluid per hour. Estimated 5 BOPH.

March 2, 1952

Set Lane-wells plug at 3310.

Perforated 6 shots 3250-60. No show on run. Hole full clear salt water. No show oil.

Set Lane-wells plug at 3213.

Perforated 12 shots 3235-39. No samples. Small show oil in bailer. 4:15 P.M.

Perforated 12 shots 3200-43.

Acidized 1,000 gal. No recovery, just show of oil.

March 4, 1952

Acidized 4,000 gal. Couldn't swab water below 2500'. Small show oil and gas.

March 5, 1952

Set Lane-wells plug at 3230.

Perforated 3 shots 3222-23.

Perforated 9 shots 3223-26. Good show in all ports.  
2,120 feet water in 10 minutes. Good show oil (Bad cement).

Set Lane-wells plug at 3218.

Perforated 12 shots 3196-3200. 5:40 P.M.

No show in samples. Acidized 1,000 gal., 500 lbs. pressure to vacuum. Swabbed to 500 feet off bottom. Good show oil. Water broke in. Couldn't swab down.

Squeezed 700 sacks cement, flushed 2,000 lbs. pressure. All plugs were drilled and all perforations squeezed off March 11, 1952.

March 15, 1952

Total depth 3231.

Perforated 12 shots 3223-27. Cement in all shots. Show oil 3225. 5:00 P.M.

Perforated 11 shots 3226-36. Cement in all ports. Dry 6:00 P.M.

Perforated 12 shots 3224-38.

Acidized 1,000 gallons.

June 8, 1952

Drilled cement to bottom. Lane-Wells plug 3439 Total depth.

Perforated 24 shots 3392-96.

June 9, 1952

Swabbed hole. Made approximately 2 BOPH after swabbing down. Ran to 14" on packer and released 1,000 gal., 700 to 1,000 lbs. pressure June 10, 1952.

June 11, 1952

Pulled tubing. Had 6 bad joints. Well swabbed approximately 6 BOPH and deaired to 1 BOPH after 5 hrs.

June 12, 1952

Had 75' fluid in hole. Hole taken same, swabbing steady each pull as letting set. Hole dried up completely.

June 13, 1952.

Perforated 23 shots - 3564-89. No show. Acidized with 1,000 gal. Baker straddle zone packer. Hole apparently broke before packer failed. 1200 lbs. to vacuum. Swabbed same amount as before and dried up.

Marnad Oil Company #2 Ralph Essmiller

- 4 -

15-009.06237.00.00  
September 23, 1952

June 14, 1952

Failed 2 1/2 bailers water and 2 1/2 bailers oil in 14 hrs.

Lane-wells plug 3355.

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John A. Trinnell

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