

RECEIVED

JUN 19 2003

Form ACO-1
September 1999
Form Must Be Typed

PLEASE CHANGE OUR ADDRESS!

We are phasing out use of our post office box - Please change our address to:
9431 E. CENTRAL, SUITE 100
WICHITA, KS 67206-2543

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056
 Name: F.G. Holl Company, L.L.C.
 Address: 9431 E. Central,
 City/State/Zip: Wichita, Kansas 67278-0167
 Purchaser: Kansas Gas Supply
 Operator Contact Person: Franklin R. Greenbaum
 Phone: (316) 684-8481
 Contractor: Name: Sterling Drilling Company, Rig #4
 License: 5142
 Wellsite Geologist: Kent Roberts
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: F.G. Holl Company, L.L.C.
 Well Name: SCOTT "A" 2-5
 Original Comp. Date: 08/28/2001 Original Total Depth: 3500'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3300' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 RU: 02/19/2003 06/27/2001 RD: 02/26/2003
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 159-22,389-0001
 County: Rice
 SE SW SW Sec. 5 Twp. 21 S. R. 10 East West
520 feet from S N (circle one) Line of Section
1100 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SCOTT "A" "OWWO" Well #: 2-5
 Field Name: Bell NW Abandoned
 Producing Formation: Winfield
 Elevation: Ground: 1762' Kelly Bushing: 1771'
 Total Depth: 3500' Plug Back Total Depth: 3300'
 Amount of Surface Pipe Set and Cemented at 217 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan See log on 6-25-03
 (Data must be collected from the Reserve Pit)
 Chloride content 59,000 ppm Fluid volume 1,000 bbls
 Dewatering method used No free fluids
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
 Title: Exploration Manager Date: 6/16/2003
 Subscribed and sworn to before me this 16th day of June, 2003
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Betty B. Herring
 Notary Public: Betty B. Herring
 Date Commission Expires: 04/30/2006

KCC Office Use ONLY

Letter of Confidentially Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: F.G. Holl Company, L.L.C. Lease Name: SCOTT "A" "OWWO" Well #: 2-5
 Sec. 5 Twp. 21 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CNL/CDL/PE DIL/SONIC/ML	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See original
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	217'KB	60/40 Poz	250sx	2% gel, 3%cc
Production	7-7/8"	4-1/2"	10.5#	3497'KB	50/50 Poz	175sx	2% gel, 3% cc
					Lite	50sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 3300'		
4 SPF	1452' - 1462' Winfield	Treat w/ 500 gal 15% MIRA acid	
		Treat w/ 1500 gal 28% IRA acid	

TUBING RECORD	Size 2-3/8"	Set At 1440'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Waiting on Gas pipeline connection

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
Test Results	-	177,000			

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled 1452' - 1462' Winfield
 Other (Specify) _____

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