

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.

API NO. 15-145-20,945-0000

ADDRESS 801 Union Center

COUNTY Pawnee

Wichita, KS 67202

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Jack K. Wharton

PROD. FORMATION \_\_\_\_\_

PHONE 262-1841

LEASE ZOOK

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION NW NE NE

DRILLING Abercrombie, Inc.

330 Ft. from North Line and

CONTRACTOR \_\_\_\_\_

990 Ft. from East Line of

ADDRESS 801 Union Center

the NE/4 SEC. 6 TWP. 23S RGE. 15W

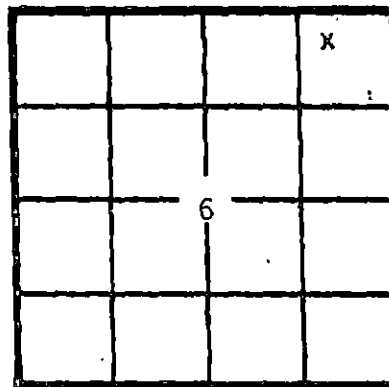
Wichita, KS 67202

PLUGGING Abercrombie Drilling, Inc.

WELL FLAT

CONTRACTOR \_\_\_\_\_

ADDRESS 801 Union Center



Wichita, KS 67202

TOTAL DEPTH 4050' PBD \_\_\_\_\_

SPUD DATE 3/09/82 DATE COMPLETED \_\_\_\_\_

ELEV: GR 2010' DP 2013' KB 2015'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 359.39' DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, \_\_\_\_\_

Jack K. Wharton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) A.L. Abercrombie, Inc.

OPERATOR OF THE ZOOK LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

CONFIDENTIAL SAITH NOT. FURTHER AFFIDAVIT DIVISION 5-5-82 Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF April, 19 82.

MY COMMISSION EXPIRES: 7-13-85

(S) Jack K. Wharton  
Jack K. Wharton, Vice President  
Elizabeth G. Terry  
NOTARY PUBLIC  
Elizabeth G. Terry  
NOTARY PUBLIC  
ELIZABETH G. TERRY  
NOTARY PUBLIC  
STATE OF KANSAS

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand & Shale	0	368	<u>SAMPLE TOPS:</u>	
Sand & Shale	368	1670	Anhydrite	950' (+1065)
Shale	1670	2488	B/Anhyd.	970' (+1045)
Shale & Lime	2488	2770	Herrington	1990' (+ 25)
Shale	2770	2934	Winfield	2040' (- 25)
Shale & Lime	2934	3550	Towanda	2100' (- 88)
Lime & Shale	3550	3600	Cotton Wd.	2420' (- 405)
Shale & Lime	3600	3930	Admire	2575' (- 560)
Lime & Shale	3930	4050	Wabaunsee	2720' (- 705)
Rotary Total Depth		4050	Langdon	2785' (- 770)
DST #1: (2411' - 2486') 30-45-60-45. Rec. 685' SW, IFPs: 55-187#, ISIP: 789#, FFPs: 222-363#, FSIP: 745#. (90°)			Tarkio	2850' (- 835)
DST #2: (2855' - 2915') 30-45-60-45. Rec. 120' MW, IFPs: 44-55#, ISIP: 582#, FFPs: 77-99#, FSIP: 517#. (98°)			Elmont	2910' (- 895)
DST #3: (2970' - 3045') 30-45-60-45. Rec. 360' MW, IFPs: 88-110#, ISIP: 930#, FFPs: 132-198#, FSIP: 832#			Howard	2980' (- 965)
DST #4: (3544' - 3565') 30-45-60-45. Rec. 185' SW, IFPs: 33-55#, ISIP: 767#, FFPs: 77-99#, FSIP: 734#.			Topeka	3055' (-1040)
DST #5: (3635' - 3665') 30-45-60-45. Rec. 2160' SW, IFPs: 121-647#, ISIP: 1140#, FFPs: 702-1017#, FSIP: 1140			Heebner	3425' (-1410)
DST #6: (3947' - 3965') 30-30-30-30. Rec. 5' Mud, IFPs: 33-33#, ISIP: 33#, FFPs: 33-33#, FSIP: 33#. (109°)			Br. Lime	3541' (-1526)
DST #7: (3743' - 3797') (Straddle Packers) 30-45-120-60. Gas to surface immediately - gauged 980 MCF - 90" - 1st 30" gauged 980 declined to 754 MCF - 2nd open - gauged 937 MCF - 30" 754 MCF - 60" 599 MCF - 90" 577 MCF - 120" 499 MCF. Rec. 95' GCM with show of oil. 190' O&GCM, 125' GW&MCO. IFPs: 275-220#, ISIP: 1335#, FFPs: 253 - 198#, FSIP: 1214#.			Lansing	3550' (-1535)
DST #8: (3672' - 3698') (Straddle Packers) 30-45-60-45. Rec. 1200' SW, IFPs: 88-209#, ISIP: 1138#, FFPs: 253 - 410, FSIP: 1116#. (110°)			Viola	3876' (-1861)
			Simpson Sh.	3949' (-1934)
			Simpson Sn.	3964' (-1949)
			Arbuckle	3989' (-1974)
			DTD	4050'
			LTD	4050'
			<u>ELEC. LOG TOPS:</u>	
			Anhydrite	949' (+1066)
			B/Anhydrite	3426' (-1411)
			Br. Lime	3544' (-1529)
			Lansing	3552' (-1537)
			Viola	3877' (-1862)
			Simpson Sh.	3952' (-1937)
			Simpson Sn.	3964' (-1949)
			Arbuckle	3992' (-1977)
			RTD	4050'
			LTDT	4050'

**Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	364'	Common	275	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4049'	Blended cement	300	
					Chem. Flush	25 bbls.	
					50-50 posmix	50 sx.	2% gel, 12 1/2# Gilsinit
					Common	250 SX.	Salt sat., 2% gel, with CFR-2.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

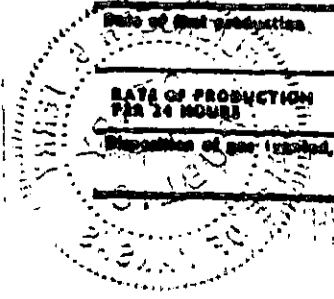
**TUBING RECORD**

Size	Setting depth	Pusher set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Rate of gas production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Rate of production per 24 hours	Oil	Gas
Disposition of gas (vented, used as lease or cold)	Water %	Gas-oil ratio
	Perforations	CPG



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Wichita, KS 67202

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PLUGGING Abercrombie Drilling, Inc.

			X
		6	

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

CONTRACTOR \_\_\_\_\_

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Wichita, KS 67202

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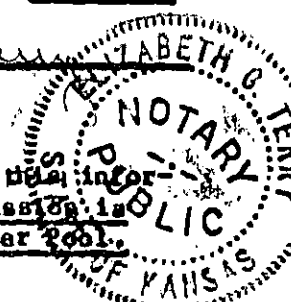
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CONSERVATION DIVISION  
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**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Perforator used

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Rate of gas production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Rate of production per 24 hours	Gas	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Water %	CPS
	Perforations	

