

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7029 EXPIRATION DATE June 30, yearly

OPERATOR Alma, Inc. API NO. 15-145-21,020-0000

ADDRESS P.O. Box 1609 COUNTY Pawnee

Great Bend, Kansas FIELD _____

** CONTACT PERSON Milford Martin PHONE 316-792-7323 PROD. FORMATION Not Applicable

PURCHASER Not Applicable LEASE Irma B

ADDRESS _____ WELL NO. 1

WELL LOCATION NW NE NW

DRILLING Contractor Mustang Drilling & Exploration, Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 1609 1650 Ft. from West Line of

Great Bend, Kansas 67530 the NW (Qtr.) SEC 10 TWP 23 S RGE 15 W (W).

PLUGGING Contractor Rockhold Engineering, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 698 KCC [checked]

Great Bend, KS 67530 KGS [checked]

TOTAL DEPTH 4140 PBT DATE COMPLETED 7-5-83 SWD/REP [checked]

SPUD DATE 2-9-83 DATE COMPLETED 7-5-83 PLG. [checked]

ELEV: GR 2008 DF 2010 KB 2013

DRILLED WITH (C) (ROTARY) (A) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 409.13' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

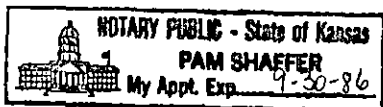
A F F I D A V I T

Milford Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of August, 1983.



Pam Shaffer (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-30-86

** The person who can be reached by phone regarding any questions concerning this information. *** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

RECEIVED STATE CORPORATION COMMISSION

AUG 07 1983

REGISTRATION DIVISION Wichita, Kansas

SIDE TWO

Alma, Inc.

ACO-1 WELL HISTORY (W)

OPERATOR

LEASE Irma B

SEC. 10 TWP. 23S RGE. 15W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				LOG TOPS	
Shale		0	1961	Howard	3003
Lime, Shale		1961	2038	Severy	3054
Shale, Lime		2038	2510	Topeka	3081
Lime, Shale		2510	2750	Heebner	3472
Shale, Lime		2750	3003	Toronto	3499
Lime		3003	3054	Douglas	3512
Shale		3054	3081	Brown Lime	3601
Lime		3081	3472	Lansing	3611
Shale		3472	3476	Cong.	3961
Shale, Lime		3476	3499	Viola	4015
Lime		3499	3512	Simpson Sand	4073
Shale		3512	3601	Arbuckle	4126
Lime		3601	3961	LTD	4139
Lime, Shale, Sand, Chert		3961	4015	RTD	4140
Lime		4015	4073		
Sand		4073	4126		
Dolomite		4126	4140		
DST #1 1951-2038 times: 15-15-15-15 rec: 6' muddy water		ISIP 51,	FSIP 51,	IF 51-30, FF	40-30,
DST #2 3953-4040 times: 45-45-45-45 rec: 125' GIP, 70' mud		ISIP 193,	FSIP 102,	IF 122-102, FF	122-122,
DST #3 4030-4096 time ob 3 hrs, rec:		1170' GIP,	45' OCM,	60' HOCM, 60'	MdyGsy0

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	409'	common	285	3%cc, 2%gel
Production	7 7/8"	4 1/2"	10.5#	4139'	60/40 poz	175	18% salt, 3/4 of 1% LoMar D

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4074-4082
TUBING RECORD			2		4078-4086
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 500 gal MCA	
Frac w/ 17700 gal crosslink gel, 13500# 20/40 & 9000# 10/20 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Not Applicable	N/A	
Estimated Production -I.P.	Oil	Gas
N/A	bbis.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	bbis. CFPB
	Perforations	