

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log...

LICENSE # 6462 EXPIRATION DATE 6-30-84

OPERATOR Kennedy & Mitchell, Inc. API NO. 15-145-21,102-0000

ADDRESS P. O. Box 1370 COUNTY Pawnee

Liberal, Kansas 67901 FIELD N/A

\*\* CONTACT PERSON Harold K. Frauli PROD. FORMATION N/A

PHONE 316-624-3809

PURCHASER N/A LEASE IRMA

ADDRESS WELL NO. 56-897

WELL LOCATION SE NW SE

DRILLING DaMac Drilling Company 1650 Ft. from south Line and

CONTRACTOR ADDRESS 625 Washington Street 1650 Ft. from east Line of

Great Bend, Kansas 67530 the SE (Qtr.) SEC 10 TWP 23S RGE 15 (W)

PLUGGING Sun Oilwell Cementing Company WELL PLAT (Office

CONTRACTOR ADDRESS Box 169 Use Only)

Great Bend, KS 67530

TOTAL DEPTH 4200' RTD PBD N/A

SPUD DATE 12-22-83 DATE COMPLETED 12-30-83

ELEV: GR 2001' DF 2009' KB 2010'

DRILLED WITH ~~(SABRE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 432' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other P&A

ALL REQUIREMENTS OF THE STATUTES, RULLES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold K. Frauli, being of lawful age, hereby certifies that:

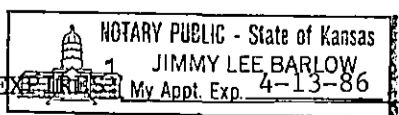
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold K. Frauli

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of January, 1984.

Handwritten signature of Notary Public



RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

\*\*\*IF HOLE IS PLUGGED, A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL, FOUR COPIES ARE NEEDED.

CONSERVATION DIVISION Wichita, Kansas

JAN 16 1984

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no drill stem tests run.			Heebner	3463' (-1453')
			Brown Lime	3615' (-1605')
			Lansing	3621' (-1611')
			H Zone	3743' (-1733')
			Viola	4019' (-2009')
DST #1 3742'-3764' 30-60-60-120			FSI 547#	
I Hyd 1887#			F Hyd 1032#	
IF 50#-62# 1" blow inc to 2"			Recovery 30' GCWDM	
ISI 971#			120' GCMW	
FF 87#-112# fair blow throughout			300' GW, chl 65,000	
FSI 958#				
F Hyd 1887#			DST #5 Misrun	
Recovery: 185' MW, chl 67,000				
DST #2 3969'-4061' 30-60-60-120			DST #6 3956'-4020' 30-60-60-120	
I Hyd 2067#			I Hyd 2031#	
IF 125#-150# good blow throughout			IF 62#-112# fair blow throughout	
ISI 910#			ISI 1333#	
FF 150#-1200# strong blow, gts 6 min			FF 125#-125# fair dec to very weak	
FSI 1345#			FSI 175#	blow
F Hyd 2067#			F Hyd 2019#	
Recovery: 120' GCWDM			Recovery 140' GCDM	
800' GCMW				
1360' GW, chl 45,000				
DST #3 Misrun				
DST #4 2000'-2100' 30-60-60-120				
I Hyd 1032#				
IF 128#-144# strong blow, gts 28 min				
ISI 515#				
FF 177#-257# good blow throughout				
If additional space is needed, use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	432'	60/40 pozmix	300	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil bbls.	Gas bbls.	Water MCF	%	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease, or sold)

Perforations