

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6283 EXPIRATION DATE 6/30/83

OPERATOR The Roxana Corporation API NO. 15-145-21,014-6000

ADDRESS P.O. Box 1850 COUNTY Pawnee

Great Bend, KS 67530 FIELD W.C.

** CONTACT PERSON James C. Musgrove PROD. FORMATION Kind. Sand

PHONE (316)-792-1383

PURCHASER Central States Gas Company LEASE Smith

ADDRESS 1700 Broadway WELL NO. B-1

Denver, CO 80290 WELL LOCATION NE SE SW

DRILLING Lobo Drilling Co. 990 Ft. from South Line and

CONTRACTOR CONTRACTOR 2310 Ft. from West Line of

ADDRESS P.O. Box 877 the SW (Qtr.) SEC 10 TWP. 23 RGE 15

Great Bend, KS 67530

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS

TOTAL DEPTH 4152' PBD 4040'

SPUD DATE 2/3/83 DATE COMPLETED 2/12/83

ELEV: GR 2012 DF 2015 KB 2017

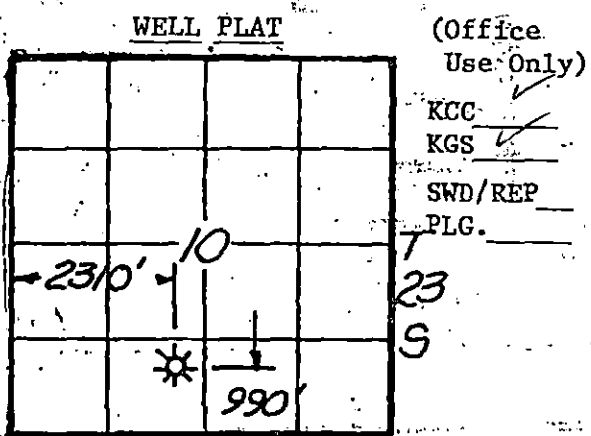
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 442' DV Tool Used? Yes (2172')

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



A F F I D A V I T

James C. Musgrove, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James C. Musgrove (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18 day of March 1983.



Margaret Baldwin (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-25-86

** The person who can be reached by phone regarding any questions contact the STATE CORPORATION COMMISSION information.

RECEIVED STATE CORPORATION COMMISSION MAR 22 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR The Roxana Corp.

LEASE Smith

SEC. 10 TWP. 23 RGE. 15

FILL IN WELL LOG AS REQUIRED:

Well B-1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (Krider) 1997-2030 45-45-30-45 Strong blow GTS 12" Stab 865,000 CFG Rec. 210' mud BHP (552-552#) FP (66-265) BTU 965			Anhydrite Krider Heebner Brown Lime Lansing Kd. Sand Viola Simpson	956 -(+1061) 2001 -(+ 16) 3472 -(1455) 3607 -(1590) 3617 -(1600) 3975 -(1958) 4026 -(2009) 4049 -(2032)
DST #2 (Kd-Viola) 3948-4061 45-45-45-45 Strong blow GTS 44 min. 5", 101,000 CFG Rec 60' mud BHP (1175-1207#) FP (44-44#) BTU 775			SimpsonSand Arbuckle RTD	4062 -(2045) 4116 -(2099) 4150 -(2133)
Perf Simpson sand 4068-4084 1000 acid, 20,000 gal gel water, 180 sks 20/40 sd, 60 sks 10/20 sd. Swab down. 1 1/2 bbls fluid/hr 50% oil, est 50,000 CFG, PB 4040 Perf Kd Sand, 3976-3982 Frac with 500 gal acid, 15,000 gal. gel water, 100 sks 20/40 sand, 50 sks 10/20 sand. Swab 60 bbl load, well kicked off.				
Central States Gas test 746,000 CFG				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	442'	60/40 poz	375	2% gel. 3% cc
Production	7-7/8"	4 1/2"	10 1/2#	4151'	60/40/poz	150	15 bbls flush
D.V. Tool				2172.31	60/40 poz	150	10 bbls flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3976-3982
			2	DP	3976-3982
			2	DP	4068-4084

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
(1000 acid, 20,000 gal. gel water, 180 sks 20/40 sd 60 sks. 10/20/sd)	4068-4084
(500 acid, 15,000 gal. gel water, 100 sks 20/40 sd 50 sks 10/20 sd)	3976-3982

Date of first production Cent. States test 3/13	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
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RATE OF PRODUCTION PER 24 HOURS Oil	Gas	Water	Gas-oil ratio
	746,000 bbls	% MCF	

Disposition of gas (vented, used on lease or sold) Sold	Perforations 3976-3982, 4068-4084
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