

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 145-21,394 ← 0000

County Pawnee ✓

NE - SE - NW - Sec. 10 Twp. 23S Rgs. 15 X E

3630 ✓ Feet from (S)W (circle one) Line of Section

2970 ✓ Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name SMITH ✓ Well # 1-10

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2002 KB 2007

Total Depth 4150' PBDT --

Amount of Surface Pipe Set and Cemented at 350 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx' cat.

Drilling Fluid Management Plan API D-40
(Data must be collected from the Reserve Pit)

Chloride content 60,000 ppm Fluid volume 400 bbls

Dewatering method used hauled away

Location of fluid disposal if hauled offsite:

Operator Name BY Operating Inc.

Lease Name McCallister License No. 30705

SE Quarter Sec. 32 Twp. 22 S Rng. 14 E/W

County Stafford Docket No. D-25,915

Operator: License # 30870

Name: REYNOLDS-REXWINKLE OIL, INC.

Address 212 N. Market #402

Wichita, KS 67202

City/State/Zip _____

Purchaser: D & A

Operator Contact Person: Daniel M. Reynolds

Phone (316) 269-1233

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Daniel M. Reynolds

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3/09/92 3/16/92 3/17/92

Spud Date _____ Date Reached TD _____ Completion Date _____

RECEIVED
KANSAS CORPORATION COMMISSION
APR 30 1992
4-30-92

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In addition, two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugs and submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel M. Reynolds

Title Vice President Date 4-30-92

Subscribed and sworn to before me this 30th day of April 1992.

Notary Public Nyla J. Sills
NYLA J. SILLS
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 02-07-94

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SUD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name REYNOLDS-REXWINKLE OIL, INC. Lease Name SMITH Well # 1-10

Sec. 10 Twp. 23 Rge. 15 East West
 County Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	950	+1065
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3478	-1464
List All E.Logs Run:		Lansing	3617	-1603
Dual Induction		Viola	3991	-1977
Compensated Neutron-Density		Simpson	4056	-2042
		Arbuckle	4115	-2101
		RTD	4150	
		LTD	4151	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	350'	60/40 poz	210	2%gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Drill Stem Tests
#1-10 Smith

Dst #1 1958 to 2050 Chase
15-15-15-15
Recovered 30' GIP, 10' Mud
FP: 81-81; 81-81
SIP: 91-81
Hyd: 1007-1007
98°

Dst #2 3928 to 3980 Kinderhook
30-30-30-30
Recovered 60' GIP, 80' Mud
FP: 102-102; 102-102
SIP: 112-112
Hyd: 1972-1972
111°

Dst #3 4038 to 4101 Simpson
30-30-30-30
Recovered 5' Mud
FP: 71-71-71-71
SIP: 71-71
Hyd: 2072-2052
112°

RECEIVED
KANSAS CORPORATION COMMISSION

APR 30 1992

CONSERVATION DIVISION
WICHITA, KS

Phone 13-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL *Period ck #205*
 4-15-92

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

3288

3-17-92 3-17-92

New

Date	3-16-92	Sec.	10	Twp.	23	Range	15	Called Out	7 AM	On Location	10 AM	Job Start	12 PM	Finish	2 PM
Lease	Smith	Well No.	1-10			Location	K. 19 + Macksville Rd. 65 1/2 E 1/4			County	Pawnee		State	KS	
Contractor	Allen Drilling Rig #2			Owner	SAME										
Type Job	Rotary Plug														
Hole Size	7 7/8			T.D.	4150 #										
Csg.				Depth											
Tbg. Size				Depth											
Drill Pipe	4 1/2			Depth	960 #										
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.				Minimum	RECEIVED										
Meas Line				Displace	KANSAS CORPORATION COMMISSION										
Perf.	APR 30 1992														

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charged To *Reynolds + Rexwinkle Oil Inc*
 Street *212 N. Market Suite 402*
 City *Wichita* State *Kan. 67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *Make Kern* *Thank you*

EQUIPMENT
Street Barred CONSERVATION DIVISION
 WICHITA, KS

Pumptrk	No.	Cementer	<i>Mike</i>
	120	Helper	<i>Dunn</i>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	101	Driver	<i>Went</i>
Bulktrk		Driver	

CEMENT

Amount Ordered	130 ⁶⁰ / ₄₀ 67 gal		
Consisting of			
Common	78	5.25	409.50
Poz. Mix	52	2.25	117.00
Gel.	8	6.75	54.00
Chloride			
Quickset			
Handling	1.30	1.00	130.00
Mileage	25		130.00
Sub-Total			
Total			840.50

DEPTH of Job *960 #*

Reference:	<i>Pump Truck charge</i>	<i>380.00</i>
<i>25</i>	<i>milage charge</i>	<i>25.00</i>
<i>1</i>	<i>oil hole plug</i>	<i>20.00</i>
	Sub-Total	
	Total	<i>425.00</i>

Floating Equipment

Total # *1265.50*
 Disc *189.83*
 # *1075.67*

Remarks *Mixed*
50 gal at 960 ft
40 gal at 580 ft
10 gal at 410 ft
15 gal at 1st hole
15 gal at water well

Thank you
 Allied Cementing Co. Inc.
 Mike Munnick

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

3288

3-17-92 3-17-92

New

Date <i>3-16-92</i>	Sec. <i>10</i>	Twp. <i>23</i>	Range <i>15</i>	Called Out <i>7:30 PM</i>	On Location <i>10:00 PM</i>	Job Set <i>12:00 PM</i>	Finish <i>3:00 PM</i>
Lease <i>Smith</i>	Well No. <i>1-10</i>	Location <i>K. 19 + Mocksville Rd. 65 1/2 E.S.</i>			County <i>Lawrence</i>	State <i>KS</i>	
Contractor <i>Allen Drilling Rigs #2</i>				Owner			
Type Job <i>Rotary Plug</i>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>7 3/8</i>	T.D. <i>4150 ft</i>			Charge To <i>Reynolds + Roywinkler, Inc</i>			
Csg.	Depth			Street			
Tbg. Size	Depth			City			
Drill Pipe <i>4 1/2</i>	Depth <i>960 ft</i>			State			
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.	Shoe Joint			Purchase Order No. <i>Mike Kern</i>			
Press Max.	Minimum Displace			MISSION <i>Thank you</i>			
Meas Line	Displace			CEMENT			
Perf.	APR 30 1992			Amount Ordered <i>130 @ 6 1/2 = 825.00</i>			

EQUIPMENT

CONSERVATION DIVISION
 WICHITA, KS

No.	Cementer	<i>Mike</i>
Pumptrk <i>120</i>	Helper	<i>Dennis</i>
No.	Cementer	
Pumptrk	Helper	
	Driver	<i>Harv</i>
Bulktrk <i>101</i>		
Bulktrk	Driver	

Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
	Sales Tax
Handling	
Mileage	
	Sub Total
	Total
Floating Equipment	

DEPTH of Job

Reference:	<i>Pump Truck charge</i>	
	<i>M. loss charge</i>	
<i>1</i>	<i>old hole plug</i>	
	Sub Total	
	Tax	
	Total	

Remarks:

*Mixed 50' at 960 ft
 40' at 3-50 ft
 10' at 410 ft
 15' at 410 ft
 15' at 410 ft*

*Allied Cementing Co. Inc
 Mike Kern*