

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Alpine Drilling Co., Inc.

API NO. 15-145-20,930-0000

ADDRESS 200 East First, Suite 500
Wichita, KS 67202

COUNTY Pawnee

FIELD Petro Ext.

**CONTACT PERSON Jon T. Williams, Jr.
PHONE 263-5705

PROD. FORMATION none

PURCHASER none

LEASE E. Smith

ADDRESS none
none

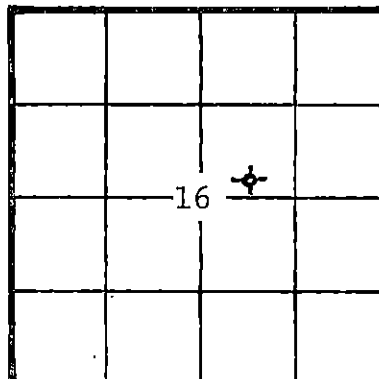
WELL NO. B-1

WELL LOCATION S/2 SW NE

DRILLING CONTRACTOR Husky Drilling Co., Inc.
ADDRESS 200 East First, Suite 500
Wichita, KS 67202

330 Ft. from South Line and
660 Ft. from West Line of
the NE 1/4 SEC. 16 TWP. 23S RGE. 15W

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 2045 PBTD

SPUD DATE 1-31-82 DATE COMPLETED 2-02-82

ELEV: GR 2024 DF 2026 KB 2029

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 348 DV Tool Used? yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jon T. Williams, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Alpine Drilling Co., Inc.

OPERATOR OF THE E. SMITH LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. B-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

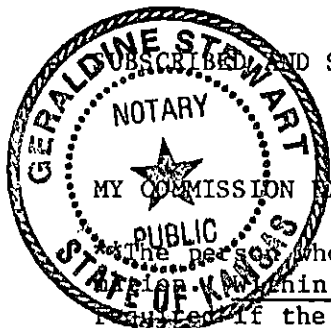
RECEIVED STATE CORP. COM. DIV.

FEB - 8 1982

CONSERVATION DIVISION Wichita, Kansas

ALPINE DRILLING CO., INC. (S) Jon T. Williams, Jr., President February 19 82

Geraldine Stewart NOTARY PUBLIC Geraldine Stewart



The person who can be reached by phone regarding any questions concerning this information within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand.....	0	160		
Shale.....	160	310	LOG TOPS	
Red Bed.....	310	330		
Cement & plug.....	330	351	Herrington.	2005 + 24
Red Bed.....	351	440	Paddock....	2018 + 11
Sand.....	440	500	Krieder....	2033 + 6
Red Bed - shale - sand strks..	500	977	Odel.....	2030 - 1
Anhydrite.....	977	1003	TD.....	2045 - 16
Shale.....	1003	1020		
Shale & shells.....	1020	1865		
Shale, lime & shells.....	1865	2010		
Shale & lime.....	2010	2048		

DST#1 - 2011-2048, op60-45-30-30, weak blow, recovered 70' watery mud, IBHP 595, IFP 115-100, FFP 145-145, FBHP 545

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (~~NEW~~) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	28#	348	common	250	2%gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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