

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5796 EXPIRATION DATE

OPERATOR Husky Drilling Co., Inc. API NO. 15-145-21,022-0000

ADDRESS 555 N. Woodlawn, Suite 114 COUNTY Pawnee

Wichita, KS 67208 FIELD

** CONTACT PERSON John Crowe PROD. FORMATION

PHONE 685-7677

PURCHASER N/A LEASE Petro

ADDRESS WELL NO. 2

WELL LOCATION C SE SE

DRILLING Husky Drilling Company, Inc. Ft. from Line and

CONTRACTOR Same Ft. from Line of

ADDRESS the SE (Qtr.) SE16 TWP23S RGE15W.

PLUGGING Same (Office Use Only)

CONTRACTOR ADDRESS KCC

ADDRESS KGS

TOTAL DEPTH 2050 PBTB SWD/REP

SPUD DATE 2/3/83 DATE COMPLETED 2/6/83 PLG.

ELEV: GR DF KB

DRILLED WITH ~~SCREW~~ (ROTARY) ~~AXIS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT			

Amount of surface pipe set and cemented 410 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John S. Crowe, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

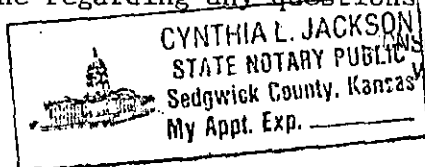
[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of February, 19 83.

MY COMMISSION EXPIRES: 9-25-86

[Signature] (NOTARY PUBLIC) STATE OF KANSAS

** The person who can be reached by phone regarding any questions concerning this information.



FEB 14 1983

2-14-83

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Husky Drilling Co., Inc. LEASE Petro

SEC.16 TWP. 23 RGE.15

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	40		
Shale	40	414		
Redbed, shale	415	984		
Anhydrite	984	997		
Redbeds, shale	997	1885		
Shale, dolomite, lime	1885	2008		
Shale, lime	2080	2050		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	410KB	Pozmix	175	2%gel, 3%CaCl
					Common	100	2%gel, 3%CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil <input type="text"/> bbls.	Gas <input type="text"/> MCF	Water <input type="text"/> %	Gas-oil ratio <input type="text"/> bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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