

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Alpine Drilling Co., Inc.

API NO. 15-145-20,930 -0000

ADDRESS 200 East First, Suite 500

COUNTY Pawnee

Wichita, KS 67202

FIELD Petro Ext.

**CONTACT PERSON Jon T. Williams, Jr.

PROD. FORMATION none

PHONE 263-5705

LEASE E. Smith

PURCHASER none

WELL NO. B-1

ADDRESS none

WELL LOCATION S/2 SW NE

none

DRILLING CONTRACTOR Husky Drilling Co., Inc.

330 Ft. from South Line and

ADDRESS 200 East First, Suite 500

660 Ft. from West Line of

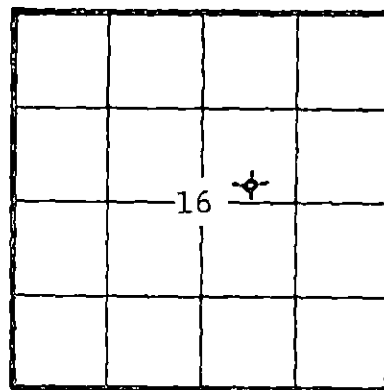
Wichita, KS 67202

the NE 1/4 SEC. 16 TWP. 23S RGE. 15W

PLUGGING CONTRACTOR Husky Drilling Co., Inc.

WELL PLAT

ADDRESS 200 East First, Suite 500



Wichita, KS 67202

KCC
KGS
(Office Use)

TOTAL DEPTH 2045 PBDT

SPUD DATE 1-31-82 DATE COMPLETED 2-02-82

ELEV: GR 2024 DF 2026 KB 2029

DRILLED WITH ~~(SCARRE)~~ (ROTARY) ~~(MRE)~~ TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 348 DV Tool Used? yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jon T. Williams, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Alpine Drilling Co., Inc.

OPERATOR OF THE E. SMITH LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. B-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH REBUTANT EVIDENCE SAID WELL IS TRUE AND CORRECT.

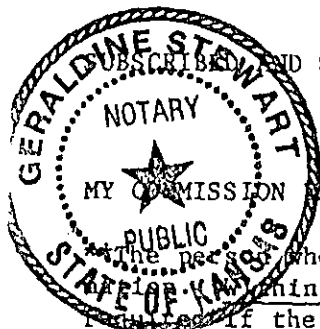
FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORRELATION DIVISION

FEB - 8 1982

CONSERVATION DIVISION Wichita, Kansas

ALPINE DRILLING CO., INC. (S) Jon T. Williams, Jr., President February 19 82



Geraldine Stewart NOTARY PUBLIC Geraldine Stewart

who can be reached by phone regarding any questions concerning this information within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Sand.....	0	160	LOG TOPS		
Shale.....	160	310			
Red Bed.....	310	330			
Cement & plug.....	330	351		Herrington.	2005 + 24
Red Bed.....	351	440		Paddock....	2018 + 11
Sand.....	440	500		Krieder....	2033 + 6
Red Bed - shale - sand strks..	500	977		Odel.....	2030 - 1
Anhydrite.....	977	1003		TD.....	2045 - 16
Shale.....	1003	1020			
Shale & shells.....	1020	1865			
Shale, lime & shells.....	1865	2010			
Shale & lime.....	2010	2048			
DST#1 - 2011-2048, op60-45-30-30, weak blow, recovered 70' watery mud, IBHP 595, IFP 115-100, FFP 145-145, FBHP 545					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (~~NEW~~) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	28#	348	common	250	2%gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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15-145-20930-0005

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Pawnee SEC. 16 TWP. 23S RGE. 15W E/W
 Location as in quarters or footage from lines:
S2 SW NE

		16	

Locate Well
 correctly on above
 Section Platt.

Lease Owner Alpine Drilling Co., Inc.
 Lease Name E. SMITH Well No. B-1
 Office Address 200 E. First, Suite 500, Wichita, KS 67202
 Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
 Date Well Completed February 2, 1982
 Application for plugging filed February 2, 1982
 Plugging commenced February 1, 1982
 Plugging completed February 2, 1982
 Reason for abandonment of well or producing formation _____

Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant
 Producing formation _____ Depth to top _____ bottom _____ T.D. 2045
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Surface	Shale	0	351	8-5/8	348	none
	cemented w/	250 sx	common,	2%gel,	3%cc,	plug down at
	2:30 pm by	Allied	1-31-82			

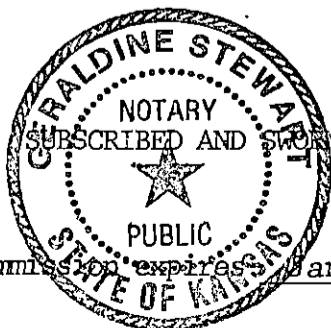
Describe in detail the manner in which the well was plugged, indicating where the mud
 fluid was placed and the method or methods used in introducing it into the hold. If cement
 or other plugs were used, state the character of same and depth placed, from _____ feet
 to _____ feet for each plug set.

Plugged as follows with 130 sx of 50-50 pos 4%gel, 3%cc
70 sx @ 720'
40 sx @ 330'
hulls and plug at 40' w/10 sx
10 sx in rat hole through drill pipe
Job completed at 1:30 a.m. 2-02-82

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Husky Drilling Co., Inc.

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
Jon T. Williams, Jr. (employee of owner) or (owner or operator) of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. Help me God.
 (Signature) [Signature]
200 E. First, Suite 500 Wichita, KS
 (Address)



RECEIVED
 FEB - 8 1982
 CONSERVATION DIVISION
 Wichita, Kansas

My Commission expires January 14, 1985

Geraldine Stewart
 Geraldine Stewart, Notary Public.
 STATE CORPORATION COMMISSIONER

FEB - 8 1982
 CONSERVATION DIVISION
 Wichita, Kansas