	TYPE AFFIDAVIT OF COMPLETION FO	ORM ACO-1 WELL HISTORY
	SIDE ONE	Compt.
F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, c	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public
С	injection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	ical log, sonic log, gamma ray
	LICENSE # 5040 EXPIRATION DATE	6-30-84
	OPERATOR Alpine Drilling Co., Inc.	API NO. 15-145-21,080-0000
	_	COUNTY Pawnee
	Wichita, KS 67202	
	** CONTACT PERSON Jon T. Williams, Jr. PHONE (316) 263-5705	PROD. FORMATION Simpson
	PURCHASER Clear Creek	LEASE Cossman
	ADDRESS Century Plaza Building	WELL NO. 7
	Wichita, KS 67202	
	·	380Ft. from EAST Line and
	CONTRACTOR /	330 Ft. from South Line of
	Wichita, KS 67202	the NW (Qtr.) SEC 20TWP 23SRGE 15WW
	PLUGGING	WELL PLAT (Office
	CONTRACTOR	Use Only
	ADDRESS	RCC_V
		KGS_V
	TOTAL DEPTH 4130 PBTD	SWD/REPPLG.
	SPUD DATE 10-1-83 DATE COMPLETED 10-24-83 200-	×4.
	ELEV: GR 2042 DF 2045 KB 2047	
	DRILLED WITH (CARREX (ROTARY) (ARX TOOLS.  DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
	Amount of surface pipe set and cemented 8-5/8"@362	DV Tool Used? yes
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) -Oil Gas, Injection, Temporarily Abandoned, OWWO. Other_	Shut-in Gas, Dry, Disposal,
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION OF THE RU	ONS PROMULGATED TO REGULATE THE OIL
	<u>A F F I D A V I T</u>	
	Jon T. Williams, Jr. , be	ing of lawful age, hereby certifies
	I am the Affiant, and I am familiar with the co	nrents of the foregoing Affidevit.
	The statements and allegations contained therein are	true and correct.
	$\phi$	The The Vertical
		Jon T. Williams, Jr.
	SUBSCRIBED AND SWORN TO BEFORE ME this 28th	day ofOctober,
	19_83.	
	GERALDINE STEWART	Geraldine Stewart

MY COMMISSION EXPIRES TATE OF HISAL A 1985 (NOTARY PUBLIC)
Geraldine Stewart

MY COMMISSION EXPIRES TO A PARTY TO STATE CORPORATION OF THE STATE CORPORATION OF THE CONTROL OF CONSERVATION DIVISION Wichita, Kansas

LEASE Cossman

ACO-1 WELL HISTORY (EX SEC. 20 TWP.23S RGE. 15WW)

LINER RECORD  LINER RECORD  Bottom, ft.  Socks coment  TUBING RECORD  Setting depth 4067  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  TRANSC 31501ACS  ACID AT 31501ACS  TO gallons of 15%NE acid, 20%acid & 19 bbls KCL wtr  TRANSC 31501ACS  TO gravity  Producing mothod (flowing, pumping, see lift, rotes)  Gravity  Swabbing	FIL	L IN WELL			QUIRED:		WELL NO	•	7			
Check if no Drill Stem Tests Run.	Show all Important so cluding death interval	ortant vones of norosity and contents thereof; cored interve				als, and all drill-stem tasts, in-		SH: OR	SHOW GEOLOGICAL MARKERS, LOGS RUI OR OTHER DESCRIPTIVE INFORMATION			
Check if no Drill Stem Tests Bun.   0   95   10C TOPS						$\prod$		I	NAME		DEPTH	1
Sand						T		L	OG TOF	'S		
steady blow 8" - 12", recovery 120' gas in pipe, 40' gas & dil cut mud 60' heavy gas & oil cut mud, IHP 180, TFP 40-40, FFP 60-60 FBHP 140; DST#2 4058-4105, 30-45-60-45, 1st opening steady inc. blow 3"-12' mud, IBHP 1015, IFP 60-200, FFI 200-340, FBHP 995  DST#3 4101-30, 30-45-60-45, 1st opening strong blow 12" in 3 mln., 2nd opening 12" blow, recovered 90' heavy oil & gas cut with muddy wader, 800' oil & gas cut water, 20% oil, 536' oil & gas cut water 30% oil, 1054' salt water - slt gas cut, IBHP 1351, IMP 100-737, FFP 737-1153, FBHP 1351  If additional space is needed use Page 2, Side 2  Report of all trings set - surface, intermediate, production, etc. CASING RECORD (New) or (Mark)  Pupper set strings like hot delied like intermediate, production, etc. CASING RECORD (New) or (Mark)  Interface 12-1/4" 8-5/8 24 362 common 300 2%gel, 3% cc roduction 7-7/8 5-1/2 14 4127 common 125 2%gel,5% salt 10 bbl salt flush  LINER RECORD PERFORATION RECORD  INTERFECT Pupper of the first production of the production Pecker set of 4067  ACLD, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  ABOUND and Marked of material used Pecker set of 4096-4104  TUBING RECORD Pecker set of 4067  ACLD, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  ACLD, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  ARound and Mind of material used Production 1.F. Swalbling Puppers and		Shale Red Bed Shale & Sand Shale & Shale & Anhydrit Shale Shale & Shale Shale & Lime	sand sand Red Becte lime	d	95 315 . 366 . 465 . 532 . 785 . 981 . 1003 . 1860 . 2340 . 2635 . 3685		315 366 465 532 785 981 1003 1860 2340 2635 3685 3806	He La	eebner ansing /Kansa ongl impsor impsor rbuckl	asCity  Sh.  Sd.  Le - s	3656 3902 4006 4069 4086 ample 4126 4124	-160 -185 -195 -202 -203 top -207 -207
DST#3 4101-30, 30-45-60-45, 1st offening strong blow 12" in 3 min., 2nd opening 12" blow, recovered 90 heavy of 1 & gas but muddy water, 800' oil & gas cut water, 20% oil, 536' oil & gas cut water 30% oil, 1054' salt water - sit gas cut, IBHF 1351, IHF 100-73, FFP 737-1153, FBHP 1351  If additional space is needed use Page 2, Side 2  Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or 625x8)  Purpose of string Size hole drilled Size in 100, met washe 15x/m Setting depth Type cement South Type and percent additions.  Inface 12-1/4" 8-5/8 24 362 common 300 2%gel, 3% cc roduction 7-7/8 5-1/2 14 4127 common 125 2%gel, 5% salt 10 bbl salt flush  LINER RECORD PERFORATION RECORD Depth interval 4096-4104  TUBING RECORD  ACID. FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval tweeted 10-24-83  Swabbing Water Acid. Acid. 20% acid & 19 bbls KCL wtr 4096-4104  TIPAN TE 350 (1473)  Bottom - 1.P. Swabbing Material water Acid. Acid. 20% acid & 19 bbls KCL wtr 4096-4104  TO - 24-83  Swabbing Material Acid. Acid. Acid. Acid. 20% acid & 19 bbls KCL wtr 4096-4104  TO - 24-83  Swabbing Material Acid. Ac	steady b 60' heav	low 8" - y gas & c	12", re	ecovery mud, Il	120' g HP 180	as : , II	in pip FP 40-	e, 4 40,	40' ga FFP 6	as & c 50=60	il cu FBHP	t mud 140;
opening 12" blow, recovered 90 heavy oil & gas cut muddy water, 800' oil & gas cut water, 20% oil, 56' oil & gas cut water, 300', 1, 1054' salt water - slt gas cut, IBHP 1351, IFP 100-737, FFP 737-1153, FBHP 1351  Report of all strings setsurface, intermediate, production, etc. CASING RECORD (New) or RECORD  Purpose of string Size helds drilled Size centing. **Weight Pay(th Setting depth Type cement Sacks Type-cod privated edditions. III face 12-1/4" 8-5/8 24 362 common 300 2%gel, 3% correction 7-7/8 5-1/2 14 4127 common 125 2%gel,5% salt 10 this salt flush  LINER RECORD  Perforation RECORD  Perforation RECORD  Perforation RECORD  Acid, Fracture, Shot, Cement Squeeze RECORD  Amount and kind of motorial used Depth interval twated 4096-4104  TUSING RECORD  Acid, Fracture, Shot, Cement Squeeze RECORD  Amount and kind of motorial used Depth interval twated 300 gallons of 15%NE acid, 20%acid & 19 bbls KCL wtt 4096-4104  TOURNATE SHOLANDS SWabbing Freduction 10-24-83  Skylmated 1-1.P. South Record	DST#2 4058- opening mud, IBH	4105, 30 steady in P 1015, 3	-45-60-4 nc. blow IFP 60-2	45, 1st w 3"-12' 200, FFI	openin , reco 200-3	g st vere 40,	teady ed 840 FBHP	inc. 995	. blow as cut	7 ½" . : oil	3", w/tra	2nd ce of
Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (New	opening oil & ga salt wat	12" blow s cut wat	, recove ter,20%	ered 90' oil, 53	heavy 6' oil	oil 8 g	& gas gas cu	t wa	: mudd ater 3	ly wat 30%oil	er, 805	00' 4'
Purpose of string   Size hole drilled   Size caring set   Weight (bs/ft)   Settling depth   Type cemont   Sucks   Type and percent additives    urface   12-1/4"   8-5/8   24   362   common   300   2%gel, 3%   cc    roduction   7-7/8   5-1/2   14   4127   common   125   2%gel, 5%   salt    10	If additional	space is n	eeded use	Page 2,	Side 2		···		: :	,		photocology,
purpose of string size hole drilles (in 0.5) will string alpha (in 0.5) wil	Report of all string	ıs set — surface,		т		RECO	RD (N	ew) (	or (XIXX	-		
LINER RECORD  LINER RECORD  PERFORATION RECORD  See 2-3/8"  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  300 gallons of 15%NE acid, 20%acid & 19 bbls KCL wtr 4096-4104  TRANSTE 3HQ1AV30  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  TRANSTE 3HQ1AV30  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  TRANSTE 3HQ1AV30  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  TRANSTE 3HQ1AV30  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  AMOUNT BANGAR SHOT, STATE SHOT		<del> </del>	·	1		T;	ype camont			<del> </del> -	odditives	<del></del>
LINER RECORD  PERFORATION RECORD  PERFORATION RECORD  PERFORATION RECORD  Depth interval 4096-4104  TUBING RECORD  Setting depth 4067  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  300 gallons of 15%NE acid, 20%acid & 19 bbls KCL wtr  10-24-83  Stimated 270duction -I.P. 80  BOPD  Bobbs Gas  Mace  Perforation RECORD  Perforation RECORD  Depth interval 4096-4104  Froduction material used  Gravity  Gravity  Ges-cil ratio bbls. CFPB	Surface	12-1/4"	8-5/8	24	362	COI	mmon		300	2%8	gel, 3	% сс —
LINER RECORD  PERFORATION RECORD  PERFORATION RECORD  Shorts por ft.  2 D.P. Jet 4096-4104  TUBING RECORD  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  Amount of 15%NE acid, 20%acid & 19 bbls KCL wtr 4096-4104  TRANTE BELLAND  TOURISHED TO BELLAND  Swabbing  Swabbing  Swabbing  Gravity  Gravity  Geroli ratio  bbls.  GFPB	roduction	7-7/8	5-1/2	14	4127	cor	mmon 	+	125	<del>  10</del>	bbl-s	salt <del>alt</del>
TUBING RECORD  TOURING RECORD  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval 4096-4104  Depth interval treated  Depth interval record  Amount and kind of material used  Depth interval treated  TRANTE BELLIAGO  Froduction  10-24-83  Swabbing  Gas-all ratio  BOPD  B		1		;						<del> </del>		
TUBING RECORD  TOBING RECORD  Setting depth 4067  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval 4096-4104  TRANSTE 3HQASA  TRANSTE 3HQASA  TRANSTE 3HQASA  Swabbing  Toduction -I.P. OII 80 BOPD bbls.  Bottom, ft. Size & type Dopth interval 4096-4104  TODAY TO STREET FROM TO THE ACID AND THE ACID	<u> </u>	LINER RECOR	\D		1	<del></del>	√ PERF	ORAT	ION RECO	>RD	<del></del>	
TUBING RECORD  Setting depth 4067  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  300 gallons of 15%NE acid, 20%acid & 19 bbls KCL wtr 4096-4104  IPANTE BELLACIO  TRANSTE BELLACIO  Gravity  Swabbing  Stippated Production -I.P. 011 80 BOPD bbls.  Ges Water 6 bbls. GFPB	Top, ft.			_	Shots par ff. S		Size 6	Size & type		•		
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  300 gallons of 15%NE acid, 20%acid & 19 bbls KCL wtr 4096-4104  Froducing method (flowing, pumping, see lift; atc.)  Swabbing  Gravity  Swabbing  Gos-oil ratio  BOPD bbls.  Gos-oil ratio  CFPB		TIIDING CTC	)RD .	<del></del> _	$\frac{2}{1}$		D	<u>. ۲</u>	JEC	4	<u> </u>	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  300 gallons of 15%NE acid, 20%acid & 19 bbls KCL wtr 4096-4104  IRANTE SHOLAGO  TRANTE SHOLAGO  Gravity  Swabbing  Stipated Production -I.P. Oil 80 BOPD bbls. Gas water Material Water 6 bbls. GFPB	ilxo			iet at	<del> </del>		<del></del>		<u></u>	+		<del></del>
Amount and kind of material used  300 gallons of 15%NE acid, 20%acid & 19 bbls KCL wtr 4096-4104    TRANFIC BIGUARD	· · · · · · · · · · · · · · · · · · ·	4067			<u></u>			_				
300 gallons of 15%NE acid, 20%acid & 19 bbls KCL wtr 4096-4104  Producing method (flowing, pumping, see lift; set; 17 Gravity  Swabbing  Stimated Production -I.P. 80 BOPD bbls. Gas MCF bbls. GFPB		<del></del>		<del>-</del>	CEMENT SQ	UEEZE	RECORD	<del>-  </del>		lepth i=4	ral transact	<del></del>
ore of first production  10-24-83  Swabbing  Gravity  Gravity  Gravity  Stippated  Production -I.P. 80  BOPD bbls. Gas Water 6 bbls. Graph Corps. Bols. Gravity					1 6 30	 հե <sup>ր</sup>	2 VOT -	<u>~</u>		<u> </u>		<del></del> -
Production Production Gravity  10-24-83  Swabbing  Stipated BOPD Gas Water of Bols. BOPD Bols. Gravity	კსს gallon	s of 15%N	vr acid,	,∠∪%acic	-		مياوي والمدهون فالداء أدبة أمراث	erwein	40	- 0-41	- 1	<del></del>
Swabbing  Stipated BOPD Gos Wester Conduction -I.P. 80 BOPD bbls. BOPD bbls. GCFPB					<u> </u>	त्राच्या हो	6034 304	on early	2	<u>.                                    </u>		
Estimated OII BOPD Gas Water Conduction -I.P. 80 BOPD bbls. Gas bbls. Gas-oil ratio	Date of first production					gor-lift;	oter)	<b>***********</b>	Gravi	ty		
	Estimated		BOPD	Gas	<del></del>		rates %			ias-ail ratio		CFP8
ı				<u> </u>			Perfora	tion		096-4		