

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5040 EXPIRATION DATE 6-30-84

OPERATOR Alpine Drilling Co., Inc. API NO. 15-145-21,080-0000

ADDRESS 200 E. First, Suite 500 COUNTY Pawnee

Wichita, KS 67202 FIELD Benson NE

** CONTACT PERSON Jon T. Williams, Jr. PROD. FORMATION Simpson

PHONE (316) 263-5705

PURCHASER Clear Creek LEASE Cossman

ADDRESS Century Plaza Building WELL NO. 7

Wichita, KS 67202 WELL LOCATION 50'W of SE SE NW

DRILLING J. W. Drilling Co., Inc. 380 Ft. from EAST Line and

CONTRACTOR CONTRACTOR ADDRESS 200 E. First, Suite 500 330 Ft. from South Line of (X)

Wichita, KS 67202 the NW (Qtr.) SEC 20 TWP 23 SRGE 15 (NW).

PLUGGING -----

CONTRACTOR CONTRACTOR ADDRESS -----

TOTAL DEPTH 4130 PBTB

SPUD DATE 10-1-83 DATE COMPLETED 10-24-83

ELEV: GR 2042 DF 2045 KB 2047

DRILLED WITH (SHELL) (ROTARY) (MIX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8-5/8" @ 362 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon T. Williams, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jon T. Williams, Jr.

Jon T. Williams, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of October

19 83.



MY COMMISSION EXPIRES 1985

Geraldine Stewart (NOTARY PUBLIC) Geraldine Stewart

RECEIVED STATE CORPORATION COMMISSION NOV 2 1983

** The person who can be reached by phone regarding any question concerning this information.

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			LOG TOPS	
Sand.....	0	95	Heebner....	3516 -1469
Shale.....	95	315	Lansing....	3656 -1609
Red Bed.....	315	366	B/KansasCity	3902 -1855
Shale & sand.....	366	465	Congl.....	4006 -1959
Sand.....	465	532	Simpson Sh.	4069 -2022
Shale & sand.....	532	785	Simpson Sd.	4086 -2039
Shale & Red Bed.....	785	981	Arbuckle - sample top	4126 -2079
Anhydrite.....	981	1003	LTD.....	4124 -2077
Shale.....	1003	1860	RTD.....	4130 -2083
Shale & lime.....	1860	2340		
Shale.....	2340	2635		
Shale & lime.....	2635	3685		
Lime.....	3685	3806		
Lime & shale.....	3806	4130		
DST#1 3787-3806, 30-45-60-45, 1st opening steady blow 1" - 6"; 2nd opening steady blow 8" - 12", recovery 120' gas in pipe, 40' gas & oil cut mud 60' heavy gas & oil cut mud, IBHP 180, IFP 40-40, FFP 60=60, FBHP 140;				
DST#2 4058-4105, 30-45-60-45, 1st opening steady inc. blow 1/2" - 3", 2nd opening steady inc. blow 3"-12", recovered 840' gas cut oil w/trace of mud, IBHP 1015, IFP 60-200, FFP 200-340, FBHP 995				
DST#3 4101-30, 30-45-60-45, 1st opening strong blow 12" in 3 min., 2nd opening 12" blow, recovered 90' heavy oil & gas cut muddy water, 800' oil & gas cut water, 20% oil, 536' oil & gas cut water 30% oil, 1054' salt water - slt gas cut, IBHP 1351, IFP 100-737, FFP 737-1153, FBHP 1351				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8	24	362	common	300	2%gel, 3% cc
Production	7-7/8	5-1/2	14	4127	common	125	2%gel, 5% salt 10 bbl salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	D.P. Jet	4096-4104

Size	Setting depth	Packer set at
2-3/8"	4067	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gallons of 15%NE acid, 20%acid & 19 bbls KCL wtr	4096-4104

TRANSIT ENCLOSED

Date of first production 10-24-83	Producing method (flowing, pumping, gas-lift, etc.) Swabbing	Gravity
Estimated Production -I.P. Oil 80 BOPD Gas bbls.	Water 110 % MCF bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4096-4104