

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5040 EXPIRATION DATE 6-30-83
OPERATOR Alpine Drilling Co., Inc. APT NO. 15-145-21,034 -0000
ADDRESS 200 East First, Suite 500 COUNTY Pawnee
Wichita, Kansas 67202 FIELD Benson NE
** CONTACT PERSON Jon T. Williams, Jr. PROD. FORMATION Simpson
PHONE (316)263-5705

PURCHASER Clear Creek LEASE COSSMAN
ADDRESS Century Plaza Building WELL NO. 6
Wichita, KS 67202 WELL LOCATION SE NE NW
DRILLING J. W. Drilling Co., Inc. 330 Ft. from east Line and
CONTRACTOR ADDRESS 200 East First, Suite 500 990 Ft. from north Line of
Wichita, Kansas 67202 the NW/4(ctr.) SEC 20 TWP 23 SRGE 15 WW. (X)

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
KCC [check]
KGS [check]
SWD/REP
PLG.

TOTAL DEPTH 4114 PBTD
SPUD DATE 5-12-83 DATE COMPLETED 6-1-83
ELEV: GR 2029 DF KB 2034

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8-5/8" @ 387 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon T. Williams, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jon T. Williams, Jr.
Jon T. Williams, Jr. (Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of June 1983.

MY COMMISSION EXPIRES:



Geraldine Stewart (NOTARY PUBLIC)
Geraldine Stewart

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

JUN 30 1983

CONSERVATION DIVISION
Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					SAMPLE TOPS	
Shale.....		0	391		ANHY	969 (+1065)
Shale & Red Bed.....	391		425		HEEB.....	3495 -1461
Sands & Red Bed.....	425		969		TOR.....	3517 -1483
Anhydrite.....	969		1004		DOUG.....	3534 -1500
Shale & shells.....	1004		1830		BR LIME....	3624 -1590
Shale & lime.....	1830		3774		LAN.....	3633 -1599
Lime.....	3774		4065		B/KC.....	3880 -1846
Lime & Shale.....	4065		4114		CONG.....	3978 -1944
					SIMP SH....	4088 -2054
					SIMP SD....	4109 -2075
					T.D.....	4114 -2080
D.S.T. #1, 3751-3774, 30-45-60-45, 1st opening weak inc. to strong blow 12", 2nd opening strong blow 12", mud, 240' heavy froggy gassy oil. IBHP: 989#, FBHP: 935#, IFP: 63#-95#, FFP: 116#-180#.						
D.S.T. #2, 3781-3802, 30-45-60-45, 1st opening very weak blow 1/4", 2nd opening weak blow inc. 1/4"-2". Recovered 30' Slightly oil cut mud. IBHP: 148#, FBHP: 137#, IFP: 63#-53#, FFP: 52#-52#.						
D.S.T. #3, 4046-4084, 30-45-60-45, 1st opening strong steady 12" blow 2nd opening strong steady 12" blow, recovered 1020' froggy gassy oil, 180' 180 froggy muddy gassy oil. IBHP: 1315#, FBHP: 1252#, IFP: 108#-307#, FFP: 338#-508#.						
D.S.T. #4, 4087-4114, 30-45-60-45, 1st opening weak inc., strong blow 8", 2nd opening strong blow 12", recovered 150' heavy oil & gas cut mud, 480' froggy gassy oil. IBHP: 1367#, FBHP: 1367#, IFP: 74#-137#, FFP: 180#-296#.						
If additional space is needed use Page 2, Side 2						

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	387	common	275	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4109	common	125	2% gel, 5% salt 10 bbl salt flush

LINER RECORD

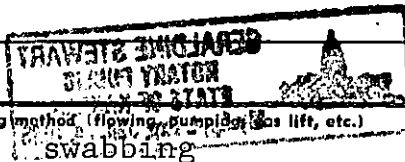
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	4105	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production 6-1-83	Producing method (flowing, pumpjack, gas lift, etc.) swabbing	Gravity 32
Estimated Production -I.P. 100 BOPD	Oil bbls.	Gas MCF
Water 5%	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations open hole