

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Alpine Drilling Co., Inc.

API NO. 15-145-20,941-0000

ADDRESS 200 East First, Suite 500

COUNTY Pawnee

Wichita, Kansas 67202

FIELD Benson NE

\*\*CONTACT PERSON Jon T. Williams, Jr.

PROD. FORMATION

PHONE 263-5705

LEASE Cossman

PURCHASER Clear Creek, Inc.

WELL NO. 5

ADDRESS 818 Century Plaza Bldg.

WELL LOCATION 75'SW of NE SE NW

Wichita, Ks 67202

Ft. from Line and

DRILLING Husky Drilling Co., Inc.

Ft. from Line of

CONTRACTOR

ADDRESS 200 East First, Suite 500

the NW/4 SEC. 20 TWP. 23S RGE. 15W

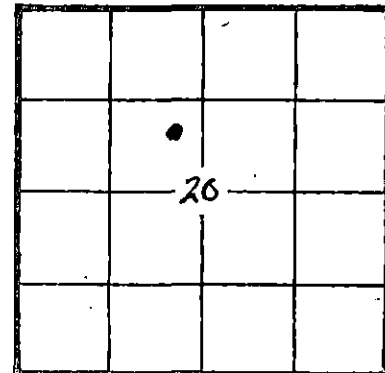
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 4135 PBTD

SPUD DATE 2-16-82 DATE COMPLETED 3-20-82

ELEV: GR 2050 DF 2052 KB 2055

DRILLED WITH (CONCRETE) (ROTARY) (STEEL) TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 358'KB DV Tool Used? yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jon T. Williams, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Alpine Drilling Co., Inc.

OPERATOR OF THE Cossman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMED AND CONSERVED in presence of 3-24-82

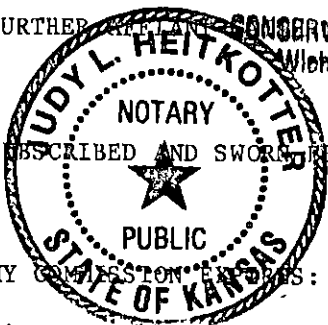
ALPINE DRILLING CO., INC.
Jon T. Williams, Jr., President
March 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF

Judy L. Heitkötter
NOTARY PUBLIC
Heitkötter

MY COMMISSION EXPIRES: June 24, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand.....	0	103	Log Tops	
Shale & sand Streaks.....	103	350		
Red Bed.....	350	362	Heebner.....	3517 -1462
Shale, Red Bed & Sand.....	362	900	Brown Lime....	3647 -1592
Red Bed.....	900	968	Lansing.....	3656 -1601
Anhydrite.....	968	1010	B/Kansas City.	3900 -1845
Shale & shells.....	1010	2055	Conglomerate..	4005 -1950
Shale & lime.....	2055	3800	Simpson Shale.	4109 -2054
Lime.....	3800	3822	Simpson Sand..	4130 -2075
Lime & shale.....	3822	4134	Arbuckle - not reached	
			RTD.....	4135 -2080
			LTD.....	4134 -2079
<p>DST#1 3776-96, op 30-45-60-45, weak blow, recovered 10' heavy oil spotted mud and 60' slightly oil cut watery mud, IBHP 1065, IFP 65-75, FFP 88-115, FBHP 1035.</p> <p>DST#2 3794-3822, op30-45-60-45, weak blow throughout test, recovered 20' heavy oil cut mud, IBHP 212, IFP 60-60, FFP 68-68, FBHP 170.</p> <p>DST#3 4104-4134, op30-45-60-45, fair blow throughout test, recovered 120' gas in pipe, 40' of gassy free oil, 120' gassy oil cut mud, IBHP 1375, IFP 122-122 FFP 152-152, FBHP 1375</p>				

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	28#, used	358' KB	common	275	2%gel, 3%cc
Production	7-7/8"	5½"	14#, new	4130'	common	125	2%gel, 10% salt, 10 bbls salt flush

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Fracked well w/5000# sand & 262,000 std. cu. ft. liquid nitrogen (3-9-82)	4130'-4135
Acidized w/500 gal. 15% MCA (3-5-82)	4130-4135

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-19-82	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	100 bbls.		% MCF	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations