

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5040 EXPIRATION DATE 6-30-84

OPERATOR Alpine Drilling Co., Inc. API NO. 15-145-21,054-0000

ADDRESS 200 East First, Suite 500 COUNTY Pawnee

Wichita, Kansas 67202 FIELD Benson NE

** CONTACT PERSON Jon T. Williams, Jr. PROD. FORMATION --

PHONE 316-263-5705

PURCHASER ---- LEASE Hall

ADDRESS ---- WELL NO. 1-B

---- WELL LOCATION NW NW NE

DRILLING J. W. Drilling Co., Inc. Ft. from Line and

CONTRACTOR ADDRESS 200 East First, Suite 500 Ft. from Line of

Wichita, KS 67202 the NE (Qtr.) SEC 20 TWP 23 S RGE 15 (W).

PLUGGING J. W. Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 200 East First, Suite 500

Wichita, KS 67202

TOTAL DEPTH 4137 PBTD

SPUD DATE 8-4-83 DATE COMPLETED 8-11-83

ELEV: GR 2024 DF KB2029

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE yes

Amount of surface pipe set and cemented 8-5/8" @ 372 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon T. Williams, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

ALPINE DRILLING CO., INC. By Jon T. Williams, Jr., President August

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of August 19 83.



MY COMMISSION EXPIRES January 14, 1985

Geraldine Stewart (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas 8-16-83

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-B

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS	
			AHNY.....	964 (+1057)
			HEEB.....	3496 -1467
			TOR.....	3516 -1487
			DOUG.....	3534 -1505
			BR LIME.....	3628 -1599
			LANS.....	3638 -1609
			B/KC.....	3888 -1859
			CONG.....	4002 -1973
			SIMP SH.....	4068 -2039
			SIMP SD.....	4084 -2055
			ARB SAND.....	4133 -2104
			ARB DOLO.....	4136 -2107
			LTD.....	4131 -2102
<p>D.S.T. #1, 3760-3777, 30-45-60-45, 1st opening weak 1/2 blow increase 3" blow, 2nd opening steady 2" blow throughout, recovered 145' gas cut muddy water w/trac oil, 360' gas cut water w/trac oil, IBHP: 678#, FBHP: 678#, IFP: 56-90#, FFP: 147-238# Temp 116°.</p> <p>D.S.T. #2, 3784-3813, 30-45-60-45, 1st opening 1/2" weak blow, 2nd opening 1" steady blow, recovered 10' heavy oil cut mud, 60' slight oil cut nud, 60' very slight oil cut muddy water. IBHP: 1090#, FBHP: 1011#, IFP: 45-45#, FFP: 68-79#, Temp 116°.</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	372	common	300	2%gel, 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		