

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

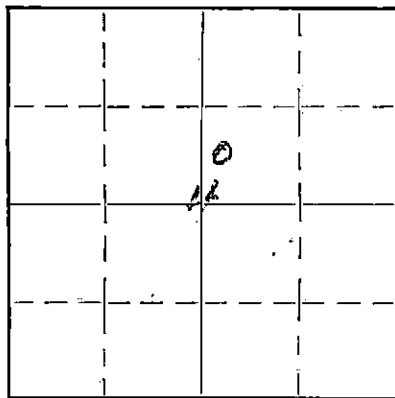
15.009.01100.00.00
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Location as "NE1/4NW1/4SW1/4" or footage from lines BARTON County. Sec. 4 Twp. 16 Rge. 14 (E) (W)
Lease Owner ROBERTSON PETROLEUM CO., ET-AL.
Lease Name PHILLIP MILLER Well No. 1
Office Address 606 UNION NATL. BANK, WICHITA, KANS.
Character of Well (Completed as Oil, Gas or Dry Hole) DRY HOLE
Date, well completed 7-31-40 193
Application for plugging filed 8-5-40 193
Application for plugging approved 8-5-40 193
Plugging Commenced 8-7-40 193
Plugging Completed 8-10-40 193
Reason for abandonment of well or producing formation DRY

If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? YES.

Name of Conservation Agent who supervised plugging of this well C. T. ALEXANDER
Producing formation S. O. 3321 Depth to top Bottom Total Depth of Well 3433 Feet.
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 1/2	432	432
				12 1/2	887	887
				10	2106	2106
				8 1/4	2735	2735
				7	3281	3281
				T. D.		3433 H.F.W.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3433 feet to TOP feet for each plug set.

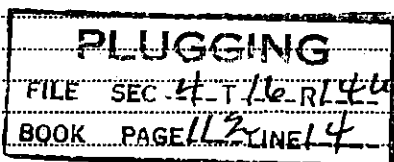
MUD FROM 3433 TO 3321 WITH BUCKETS CEMENT WITH 4 SACKS
DUMPED WITH BAILER.

PULLED 7- 8 1/4-10-12 1/2

FILLED HOLE TO TOP WITH MUD DRAPPED IN WITH BARREL

PULLED 210 FT. OF 15 1/2 DROVE WOOD PLUG AND FIELD ROCK WITH
TOOLS ON BEAM 240 TO 209 CEMENTED WITH 20 SACKS

PULLED BALANCE OF 15 1/2 BARRELED MUD IN TO BOTTOM OF CENER
BRIDGER WITH WIRE LINE & FIELD ROCK CEMENT CAP.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to ROBERTSON PETROLEUM CO.
Address 606 UNION NATL. BANK, WICHITA, KANSAS.

STATE OF Kansas, COUNTY OF Redgum, ss.
W. W. Sparr (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) The Robertson Petroleum Company
By W. W. Sparr
(Address)

SUBSCRIBED AND SWORN to before me this 10 day of August, 1940

My commission expires Sept 10, 1942

17-6058

10-38-5M

Notary Public

LOG.

15.009.01100.00.00

Miller Farm
 8 of W $\frac{1}{2}$ SWNE 4-16-14
 Barton County Kans.

Well Started June 12th 1940
 Well Finished July 31st 1940
 The Robertson Petroleum Company
 Wichita Kans.

Elv. 1884

Production D & A

10 Celler				2285	2300	Shale caving
10	20			2300	2305	Lime Start UR at
20	210	Blue Shale		2305	2375	Shale-Shell 233
210	280	Red Rock		2375	2390	Shale Shell
280	300	Shale		2390	2430	Lime
300	325	Red Rock		2430	2435	Lime
325	350	Shale		2435	2464	Shale
350	385	Sandy Lime		2464	2470	Lime
		8 BW 350		2470	2490	Shale
385	415	Blue Shale		2490	2505	Sandy Shale
415	425	Sandy Shale		2505	2535	Shale 1 BW 2500
425	432	Blue Shale	15 $\frac{1}{2}$ 432	2535	2540	Lime
432	442	Sand 1 $\frac{1}{2}$ BW		2540	2550	Lime
442	452	Blue Shale		2550	2562	Red Rock
452	485	Sand		2562	2595	Shale
485	555	Sandy Shale		2595	2625	Lime
555	665	Red Rock		2625	2650	Shale-Shell
665	875	Red Rock		2650	2705	Shale-Shell
875	880	Lime	12 $\frac{1}{2}$ 880	2705	2730	Shale 8 $\frac{1}{2}$ at 2730
880	908	Anhydrite		2730	2735	Lime
908	1095	Red Rock		2735	2745	Shale
1095	1105	Shale-Blue		2745	2750	Lime
1105	1135	Shale-Shell		2750	2755	Lime
1135	1190	Red Rock		2755	2768	Shale
1190	1200	Shale		2768	2788	Lime
1200	1260	Blue Shale		2788	2818	Broken Lime
1260	1290	Shale-Shell		2818	2855	Lime
1290	1345	Salt		2855	2945	Lime
1345	1575	Salt		2945	3052	Lime
1575	1600	Shale		3052	3055	Shale 1/3 BW 3030
1600	1630	Shale		3055	3068	Shale
1630	1670	Shale-Shell		3068	3080	Lime
1670	1675	Shale		3080	3092	Red Rock
1675	1685	Red Rock		3092	3112	Shale
1685	1695	Lime		3112	3120	Lime
1695	1770	Shale-Shell		3120	3180	Lime 1/2 BW 3155
1770	1790	Shale		3180	3185	Red Rock
1790	1817	Lime		3185	3190	Lime
1817	1841	Red Rock		3190	3255	Lime 2 BW 3230
1841	1865	Lime		3255	3290	Lime
1865	1875	Shale-Shell		3290	3310	Lime
1875	1890	Light Shale		3310	3319	Shale
1890	1950	Lime 1/3 BW 1915	1915	3319	3340	Lime Show oil 3321
1950	1975	Lime 1925	1925	3340	3344	Lime
1975	1990	Red Rock		3344	3355	Cong.
1990	2000	Lime		3355	3366	Cong
2000	2015	Shale		3366	3369	Lime
2015	2040	Lime		3369	3390	Lime
2040	2050	Shale		3390	3428	Cong
2050	2070	Shale		3428	3433	Lime HFW 3425-3433
2070	2085	Lime				
2085	2092	Red Rock				
2092	2105	Lime 10" 2105				
2105	2107	Lime				
2107	2135	Shale				
2135	2140	Lime				
2140	2150	Shale				
2150	2175	Lime				
2175	2200	Red Rock				
2200	2215	Lime				
2215	2240	Lime				
2240	2250	Lime				
2250	2285	Shale-Shell				

Casing Record

15 $\frac{1}{2}$	432
12 $\frac{1}{2}$	880
10	2105
8 $\frac{1}{2}$	2730
6-5/8	3280

