

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Biting Building  
Wichita, Kansas

RECEIVED  
AUG 20 1937  
8-20-37

15.009.16014.00.00  
WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
off formations.

NORTH R-11-W-37

Barton County. Sec. 36 Twp. 16S Rge. 13(W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE/4 SE/4 SW/4

Lease Owner Stan olind Oil and Gas Company

Lease Name National Bank Well No. 1

Office Address P. O. Box 591, Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed 8/11 1937

Application for plugging filed 8/13 1937

Application for plugging approved 8/13 1937

Plugging Commenced 8/13 1937

Plugging Completed 8/13 1937

Reason for abandonment of well or producing formation Non-Productive

If a producing well is abandoned, date of last production None 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

	(36)		
	National Bank #1		

Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Depth to top Bottom Total Depth of Well 3425 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous Lime	Salt & sulphur water	3390	3425	10-3/4" OD	325	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole filled with heavy mud to surface casing; bridged with burlap; plugged with cement from 325' to 309'; casing filled with heavy mud and plugged with cement cap from 15' to surface.

PLUGGING  
FILE SEC 36 T-16 R-13 W  
BOOK 10312-12

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Stan olind Oil and Gas Company  
Address P. O. Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.

(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *W. G. Pilling*

*Ellinwood J. Kanam*  
(Address)

SUBSCRIBED AND SWORN to before me this 14th day of August, 1937

My commission expires May 3, 1941

*John H. Wilcox*  
Notary Public.

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission, 800 Bittling Building Wichita, Kansas

CORRECTED COPY

RECORDS AUG 27 1937 48-27-375.009-16014.00.00 WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH R-11-W

Barton

County. Sec. 36 Twp. 16S Rge. 13 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SE 1/4 SE 1/4 SW 1/4

Lease Owner Stanolind Oil and Gas Company

Lease Name National Bank

Well No. 1

Office Address P. O. Box 591, Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed. 8/11 1937

Application for plugging filed. 8/13 1937

Application for plugging approved. 8/13 1937

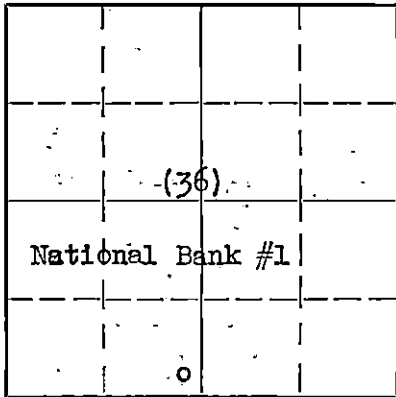
Plugging Commenced. 8/13 1937

Plugging Completed. 8/14 1937

Reason for abandonment of well or producing formation Non-Productive

If a producing well is abandoned, date of last production. None 1937

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation. None Depth to top. Bottom Total Depth of Well 3425 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Row 1: Siliceous Lime, Salt and Sulphur Water, 3390, 3425, 10-3/4" OD, 325, None.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole filled with heavy mud to surface casing; bridged with burlap; plugged with cement from 325' to 309'; casing filled with heavy mud and plugged with cement cap from 15' to surface,

PLUGGING FILE SEC 36 T 16 R 13 W BOOK PAGE 103 LINE 12

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company

Address P. O. Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Handwritten signature of H. J. Pugh

SUBSCRIBED AND SWORN TO before me this 19th day of August, 1937

My commission expires

Handwritten signature of Melvin Jones, Notary Public, commission expires March 27, 1941

640 Acres  
N R-13-W

RECEIVED  
STANOLIND OIL AND GAS COMPANY

WELL RECORD AUG 27 1937

160					160
		(36)			
National Bank #1					
160					160

Locate Well Correctly

COUNTY Barton SEC. 36 TWP. 16S RGE. 13W

COMPANY OPERATING Stanolind Oil and Gas Company

OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma

FARM NAME National Bank WELL NO. 1

DRILLING STARTED 7/23/1937 DRILLING FINISHED 8/11/1937

WELL LOCATED SE 1/4 SE 1/4 SW 1/4 330 ft. North of South Line and 2310 ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. 1906 GROUND 1903

CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Siliceous Lime (Sals & Sulphur water)	3390	3425			

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	
10 3/4" OD	35.75#	8	Wheeling	321	11	Threads off.		Landed at	327'	11"		
(None recovered)												

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
10 3/4" OD	325	0	325			Halliburton			

PLUGGING  
FILE SEC 36 T 16 S 13 W  
BOOK PAGE 43 LINE 12

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3425 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to

Cable tools were used from 94' feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to

Type Rig \_\_\_\_\_

PRODUCTION DATA

Production first 24 hours Dry Hole bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

Production second 24 hours Dry Hole bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

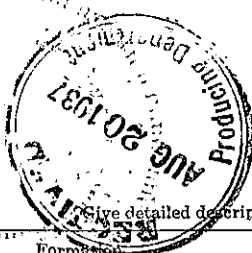
If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 19th day of August, 1937

My commission expires March 22, 1944

Melvin Jones  
Notary Public.



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
SHELL, Hard	0	25	Top Conglomerate	3378	
Shale & Shells, Hard	25	115	Shale, Red	3377'9"	3378'9"
Shells, Hard & Shale	115	162	Lime, yellow & White with Red Shale partings	3378'9"	3383'6"
Water Sand	162	203	Shale, Red	3383'6"	3387'
Shale, Blue	203	215	Drilled	3387	3390
SHALE, Hard	215	225	<u>Top of Siliceous</u>	3390	
Broken Shale	225	230	Dolomite, Red Shale, & small amount yellow chert	3390	3391 1/2
Red Bed	230	238	Dolomite, Hard, Dense, No Porosity, No Show	3391 1/2	3400
Water Sand	238	318	Dolomite, Med. cryst, No Show	3400	3407
Hard Sand & Shells	318	322	Dolomite, course cryst. No Oil show, some evidence of salt water Dol. leach.	3407	3415
Blue Salt & Shale	322	327	Dolomite with large holes Strong indication of salt water..Fair odor of sul- phur.. Dolomite very leached	3415	3425
Shale, Soft, gray	327	335	Total Depth		3425
Shale & Shells, Soft & gray	335	500	Date of first work		7/13/37
Red Bed	500	630	Date drilling commenced		7/23/37
Red Bed, Shale & Shells	630	820	Date drilling completed		8/11/37
Anhydrite	820	850	Date Plugged and abandoned		8/14/37
Shale & Shells	850	1516			
Sticky Lime	1516	1550			
Sandy lime, Streaks of shale Lime	1550	1705			
Shale, Red, Blue & Gray	1705	1795			
Lime, Hard, Gray	1795	1815			
Lime	1815	1850			
Broken Lime & Salt	1850	1895			
Lime	1895	1995			
Shale	1995	2018			
Lime	2018	2028			
Lime	2028	2053			
Broken Lime	2053	2260			
Lime	2060	2184			
Lime & Shale	2184	2296			
Broken Lime & Particles of iron	2296	2360			
Lime	2360	2380			
Broken Lime	2380	2440			
Lime	2440	2570			
Lime, Hard	2570	2612			
Shale, Black	2612	2622			
Lime,	2622	2640			
Shale & Shells	2640	2670			
Shale	2670	2779			
Lime, White	2779	2784			
Lime, brown & White	2784	2866			
SHALE, Blue	2866	2905			
Lime, Brown	2905	2918			
Lime	2918	2936			
Sand	2936	3228			
Lime	3228	3232			
Lime, Hard	3232	3266			
Lime, Brown, Sandy, soft good show oil	3266	3279			
Lime	3279	3285			
	3285	3340			
<u>CORING RECORD</u>					
Lime	3340	3350			
Dense white lime with shale partings	3350	3360			
White lime with dark shale partings	3360	3364 1/2			
Dark Shale & Lime	3364 1/2	3365 1/2			
Dark Shale w/pieces of lime	3365 1/2	3369			
Dense white lime, hard	3369	3370			
Lime, White	3370	3375			
Lime, dense, hard, white	3375	3377			
Shale, dark	3377	3377'9"			