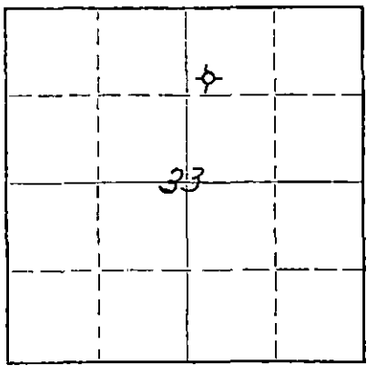
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15.009.06301.00.00

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Barton County. Sec. 33 Twp. 16 Rge. 12 (E) XX (W)

Location as "NE/CNW¼SW¼" or footage from lines SW NW NE

Lease Owner D. R. Lauck Oil Company, Inc.

Lease Name Finger Well No. 1

Office Address 301 So. Broadway Wichita 2 Kans

Character of Well (completed as Oil, Gas or Dry Hole) dry

Date well completed July 6 1956

Application for plugging filed July 6 1956

Application for plugging approved July 9 1956

Plugging commenced July 11 1956

Plugging completed July 13 1956

Reason for abandonment of well or producing formation dry

If a producing well is abandoned, date of last production -- 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Russell Brundege

Producing formation Arbuckle Depth to top 3351 Bottom 3368 Total Depth of Well 3368 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	dry	3351	3368			
				5½	3352	2813
				8 5/8"	302	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3368 to 3345 sand
3345 to 3320 5 sx cement
3320 to 300 mud
300 to 290 rock bridge
290 to 230 20 sx cement
230 to 35 Mud
35 to cellar 10 sx cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & S Pipe Pulling Co.

Address Box 192 Ellinwood Kans.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

John H. Knightley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John H. Knightley

Wichita Kans
(Address)

SUBSCRIBED AND SWORN TO before me this 24 day of July, 19 56

Elizabeth Gay
Notary Public.

My commission expires Sept. 14, 1959

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JUL 26 1956
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 36 T 16 R 12W
BOOK PAGE 79 LINE 39

15.009.06301.00.00

D. R. Lauck Oil Company, Inc.

Finger #1

SW NW NE Sec.33-16S-12W
Barton County, Kansas

Commenced: June 17, 1956
Completed: June 27, 1956

Casing Record: 302' 8 5/8" cem.w/175 sacks
3353' 5½" cem.w/75 sacks

Elevation: GR 1882; DF 1885; KB 1887.

Drillers Log

Clay and sand	90
blue shale & clay	240
sand & shale	260
shale & shells	405
Dakota Sand & shale	435
shale & red bed	850
Anhydrite	880
shale & shells	1300
salt & shale	1425
shale & shells	1620
lime and shale	1945
shale & lime shells	2075
shale & lime	2180
shale & shells	2515
shale & lime	2891=
lime	2965
lime & shale	3110
lime	3349
Conglomerate	3351
Arbuckle	3365
Rotary Total Depth	3365

Tops

Anhydrite	850 + 1037
Heebner	2984 - 1097
Toronto	3001 - 1114
Douglas	3012 - 1125
Brown Lime	3075 - 1188
Lansing KC	3090 - 1203
Conglomerate	3338 - 1451
Arbuckle	3351 - 1464
Rotary Total Depth	3365 - 1478

DST #1 (S) 3078-3110 open 30 min; weak blow 2 min; flushed tool, recovered 15' mud BHP 575#,20 min;

DST #2 (S) 3336-3349 open 30 min; weak blow 4 min; recovered 10'mud; BHP 0#, 20 min.

DST #3 (S) 3337-3355 open 30 min; weak blow 12 min; recovered 45' mud BHP 315#,20 min.

DST #4 (S) 3352-3360 open 30 min; weak blow 15 min. recovered 30' mud with small show of oil; BHP 840# in 20 min.

DST #5 (S) 3357-3365 RTD open 1 hr weak blow 35 min; weak intermittent blow 25 min; recovered 40' oil cut mud and 30' slightly oil cut mud; BHP 820# in 30 min.

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FILE SEC 36 T 16 R 12W
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B. R. Lauck Oil Company, Inc.

Finger #1

SW NW NE Sec.33-16S-12W
Barton County, Kansas

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D & A.

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