

15.009.01095.00.00

WELL PLUGGING RECORD

OR

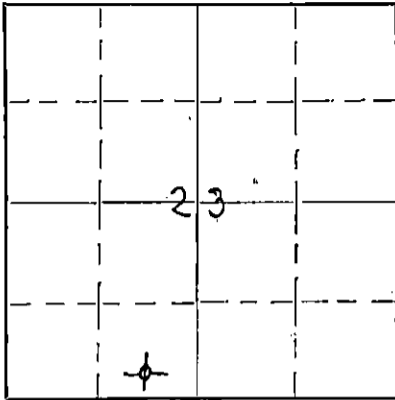
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Barton County, Sec. 23 Twp. 17 Rge. (E) 11 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C. S. 20 SE $\frac{1}{2}$ SW $\frac{1}{2}$

Lease Owner Earl F. Wakefield

Lease Name Staatz Well No. 1

Office Address 307 Union National Bank Bldg.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed 8/26/40 193

Application for plugging filed 8/26/40 193

Application for plugging approved 8/26/40 193

Plugging Commenced 8/26/40 193

Plugging Completed 8/29/40 193

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well

Producing formation Depth to top Bottom Total Depth of Well 3350 Feet

Show depth and thickness of all water, oil and gas formations.

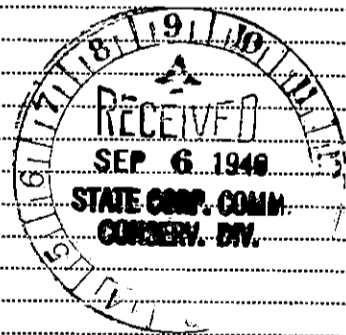
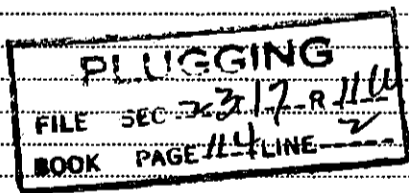
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 $\frac{1}{2}$ "	255	out. 55
				12 $\frac{1}{2}$ "	637	637
				10"	1875	1875
				8 $\frac{1}{4}$ "	2490	2490
				6 $\frac{1}{2}$ "	3028	3028

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mudded from 3350 to 3345 and cemented to 3330. Then mudded to 3062 and cemented to 3047. Then mudded to 275 and hole bridged at 275, and a 15 ft cement plug set on bridge and mudded to bottom of cellar, and capped at top with cement.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Earl F. Wakefield

Address 307 Union National Bank Bldg., Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Earl F. Wakefield (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Earl F. Wakefield

(Address)

SUBSCRIBED AND SWORN to before me this 5 day of September, 1940

Ellen L. Linsley Notary Public

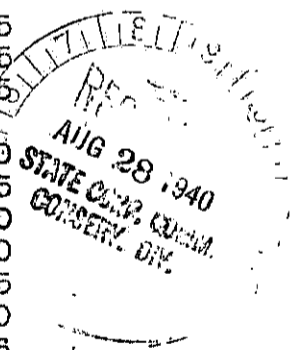
My commission expires Jan 15, 1942

Farm: Staatz No. 1
 Contractor: Earl F. Wakefield
 Comm: 7/21/40 Comp: 8/26/40

Center of the S. 20 Acres
 SE $\frac{1}{4}$ SW $\frac{1}{4}$ SEC. 25 T. 17 R. 11
 County: Barton
 Casing Record:
 15 $\frac{1}{8}$ " 255 8 $\frac{1}{2}$ " 2165 U.R. 2490
 12 $\frac{3}{8}$ " 637 6 $\frac{1}{2}$ " 3028
 10" 1875

cellar 10
 clay yellow 65
 shale blue 95
 red rock 105
 3 B.W. 110-120
 sand red 120
 red rock 145
 shale blue 210
 red rock 230
 shale blue 245
 shale sandy 285
 shale blue 345
 15 B.W. 345-350
 sand 355
 shale blue 390
 red rock 500
 sand 515
 red shale 555
 3 B.W. 555
 red rock 640
 anhydrite white 665
 red rock 875
 shale blue 885
 lime 900
 shale blue 945
 red rock 985
 shale blue 1050
 lime 1065
 shale blue 1085
 salt white 1145
 shale blue 1155
 salt white 1340
 shale blue 1360
 lime sandy 1375
 lime white 1390
 broken lime grey 1450
 lime 1480
 shale gray 1485
 lime 1505
 shale grey 1515
 broken lime 1550
 shale blue 1565
 lime 1602
 shale red 1610
 lime 1615
 shale red 1625
 1 B.W. 1650-55
 lime 1790
 shale blue 1793
 lime grey 1810
 shale brown 1815
 lime 1835
 shale blue 1860
 red rock 1873
 lime 1878
 shale & shells 1895
 red rock 1905
 lime 1915
 red rock 1920
 broken lime, light 1990
 red rock 2000
 $\frac{1}{2}$ B.W. 2000-2010
 lime 2040
 shale blue 2045
 lime white 2060
 shale grey 2065

lime 2070
 red rock 2080
 lime 2140
 broken lime 2168
 red rock 2185
 lime white 2190
 shale blue 2230
 lime 2235
 shale 2265
 lime 2275
 shale 2280
 lime 2290
 shale blue 2300
 lime 2315
 shale sandy 2385
 lime 2405
 shale blue 2450
 lime 2465
 shale 2470
 lime 2480
 shale blue 2488
 lime white 2505
 shale brown 2520
 lime white 2525
 shale blue 2530
 lime 2535
 shale blue 2545
 lime 2547
 shale 2607
 lime white 2615
 shale blue 2625
 lime 2645
 shale blue 2670
 lime 2745
 1 B.W. 2735-2740
 lime 2785
 shale 2795
 lime hard 2885
 1 B.W. 2890-95
 lime sandy 2920
 shale **PLUGGING** 2925
 lime **FILE SEC 23 T 17 R 11** 2930
 shale blue **BOOK PAGE 114 LINE 2** 2940
 lime 2955
 red rock 2960
 shale blue 3026
 lime 3029 equals 3040
 shale dark 3045
 lime 3050
 shale blue 3062
 lime K. C. 3090
 shale blue 3095
 lime 3108
 shale blue 3111
 lime 3128
 shale blue 3137
 lime 3162
 lime soft 3175
 show of oil 3162-3175
 1 B.W. 3175
 lime hard 3195
 shale dark 3200
 lime 3234
 shale light 3237
 lime 3267
 2 B.W. 3245



shale 3275
lime white 3300
shale blue 3310
lime white 3320
shale 3326
conglomerate 3340
cherty lime 3345
silicious lime 3350
H.F.W. 3348-3350

PLUGGING
FILE SEC. 23.12.114
BOOK PAGE 114 LINE 2

WISCONSIN
AUG 23 1940
STATE