

8-19

4-060424

15.009.30909.00.01

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15- - 11-17-69

NW NW SW /4 SEC. 09, 16 S, 12 W
2310 feet from S section line
4950 feet from E section line

Operator license# 6039 Lease Turgeon OWWO well # 1

Operator: L.D. Drilling, Inc. County Barton

Address: RR. 1 Well total depth 3262 feet ^{106.01}
Box 183B Conductor Pipe: 0 inch @ 0 feet
Great Bend, Kansas 67530 Surface pipe 8 5/8 Inch @ 806 feet

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Kelso Casing Pullers, Inc. License# 6050

Address: P.O. Box 347 - Chase, Kansas 67524

Company to plug at: Hour: 1:30 P.M. Day: 19 Month: August Year: 93

Plugging proposal received from: Mike Kelso

Company: Kelso Casing Pullers, Inc. Phone: 316-938-2943

Were: Order 175 sxs. 60/40 posmix - 10% gel and hulls.
Shoot off casing below salt section and plug thru casing
coming out of hole.

Plugging Proposal Received by: Dennis Hamel

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 4:45 P.M., Day: 19, Month: August, Year: 93

Actual plugging report: 8 5/8" to 806'. 5 1/2" to 3262'. Sand back to
3000' and spot 5 sxs. cement with dump bailer. Shot off casing at 2600'
and pulled to 1660'. Mix and pump 90 sxs. cement with 200# hulls.
Pulled casing to 830' and pumped 25 sxs. cement with 100# hulls. Pulled
casing to 450' and circulated cement to surface with 50 sxs. cement.
Pulled casing and topped with 10 sxs.

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Remarks: Allied Cementing.
Condition of casing(in hole): GOOD X BAD Anhy. plug: YES X NO
Bottom plug(in place): YES X, CALC , NO Dakota plug: YES X, NO
Plugged through TUBING , CASING X. Elevation: 1894 GL

SEP 01 1993

CONSERVATION DIVISION
Wichita, Kansas

I did did not observe the plugging. Harold [Signature]

PK (agent)

Form CP-2/3

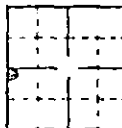
INVOICED

DATE SEP 02 1993

INV. NO. 38534

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11-143 Map No _____ OWWO
 OPER JAMES J. SIMMONS
 520 "120" BLDG., WICHITA, KS
 WELL #1 TURGEON
 CONTR H-30, INC.
 FIELD BEAVER FIELD (LAN-SHAW-BP CONG-ARB)
 I.P. CO IPP 30 BOPD + 70 BWP, LAN 3061-3092



S.T.R 9-16S-12W
 SPOT NW NW SW
 CO BARTON, KS
 ELEV 1899 ODF

ODF SPL TOPS
 TOP 2673 - 774
 LAN 3058 -1159
 B.P. CONG
 3302 -1403
 OTD 3348 -1449

PTD 3350'

OLD INFO: (WAS SUNRAY & C.E. ASH #3 TURGEON)
 SPUD 7-24-46 8 5/8" @ 806/CEM
 SOFT ZONE 2874-78 W/LITE STAIN OIL, SSO 3058-62
 DST 1 (BP CONG) 3302-12, OP 15 MIN, REC 12' ROTTEN MUD, NO
 PRESS GIVEN

OTD 3348 D&A COMPLETED 8-10-46

NEW INFO:

CO 3325 5 1/2" @ 3262 W/175
 MICT 10-2-69 CO (DEPTH NA) PERF 12/3134-37, 20/3087-
 92, & 20/3061-66 (LAN) 250 MCA 3134-37, SWAB LOAD, 1 BFPH W/
 SCUM OIL, SWAB 3087-92, SWAB DRY, 250 MCA, COMM TO 3061-66
 250 MCA, 3061-66, SWAB LOAD, SWAB 8 1/2 BFPH (25% OIL) FLUID
 300' FROM SURF (1200' = OIL) SWAB DOWN, SWAB 8 BFPH/ 4 HRS,
 (39% OIL) SET PLUG AT 3128, POP, (PERFS OPEN 3061-66
 & 3087-92) (ALLOW 40 BOPD) CO IPP 30 BOPD + 70 BWP
 LAN 3061-3092, PBD 3128 COMPLETED 11-17-69

COMP ISSUED 11-21-69

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JUN 25 1993

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 Wichita, Kansas