

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5142 EXPIRATION DATE 6-30-85

OPERATOR Sterling Drilling Company API NO. 15-159-20,100-0000

ADDRESS P. O. Box 129 COUNTY Rice

Sterling, Kansas 67579 FIELD Bull Creek

** CONTACT PERSON Olin Kelso PROD. FORMATION Mississippi
PHONE 316-278-2131 Indicate if new pay.

PURCHASER Peoples Natural Gas Company LEASE Fitzpatrick "B"

ADDRESS 25 Main Place WELL NO. 1

Council Bluffs, Iowa 51501 WELL LOCATION C SE NW

DRILLING Triple 'D' Drilling Company 660 Ft. from East Line and

CONTRACTOR ?? Out of Business 660 Ft. from South Line of

the NW (Qtr.) SEC27 TWP21S RGE 8 (W

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

NGPA

TOTAL DEPTH 3340 PBTD _____

SPUD DATE 1-24-68 DATE COMPLETED 3-6-68

ELEV: GR 1631 DF 1634 KB 1636

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 93,330C

Amount of surface pipe set and cemented 200' DV Tool Used? ---

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing XX

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F. A. Wuellner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

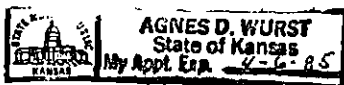
STERLING DRILLING COMPANY

[Signature]

(Name) F. A. Wuellner, Secretary-Treas. day of May

SUBSCRIBED AND SWORN TO BEFORE ME this 7th

19 84



Agnes D. Wurst - (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-6-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAY 08 1984

CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Sterling Drilling Company LEASE NAME Fitzpatrick SEC 27 TWP21S RGE 8 (W)

WELL NO B-1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|--|--------|----------------------------------|--------------|
| <p>X Check if no Drill Stem Tests Run.</p> <p>? Check if samples sent Geological Survey.</p> | | | Heebner Shale | 2742 (-1106) |
| | | | Toronto | 2760 (-1124) |
| | | | Douglas SST. | 2780 (-1144) |
| | | | Brown Limestone | 2887 (-1251) |
| | | | Lansing-Kansas City | 2927 (-1291) |
| | | | Basal Kansas City | 3224 (-1588) |
| | | | Basal Pennsylvanian Conglomerate | 3286 (-1650) |
| | | | Kinderhook Shale | 3335 (-1669) |
| | | | RTD | 3340 (-1704) |
| | If additional space is needed use Page 2 | | | |

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 24 | 210 | Common | 200 | 3% |
| Production | 7 7/8 | 4 1/2 | 9.5 | 3339 | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| | | | 4 per ft. | --- | 3303-15 |
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|-----------------------------------|------------------------|
| Frac 6500 bbl. water - 1500# sand | 3303-15 |
| | |
| | |

| | | |
|--|--|----------------------------|
| Date of first production 3-6-68 | Producing method (Flowing, pumping, gas lift, etc.) Pumping | Gravity -- |
| Estimated Production-I.P. Oil Gas Water Disposition of gas (vented, used on lease or sold) Sold | bbls. 55 MCF 11BWPE% bbls. | Gas-oil ratio. --- CFPB |
| Perforations | | 3303-15 |