

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5142 EXPIRATION DATE 6-30-85

OPERATOR Sterling Drilling Company API NO. 15-159-20,100-0000

ADDRESS P. O. Box 129 COUNTY Rice

Sterling, Kansas 67579 FIELD Bull Creek

\*\* CONTACT PERSON Olin Kelso PROD. FORMATION Mississippi

PHONE 316-278-2131 Indicate if new pay.

PURCHASER Peoples Natural Gas Company LEASE Fitzpatrick "B"

ADDRESS 25 Main Place WELL NO. 1

Council Bluffs, Iowa 51501 WELL LOCATION C SE NW

DRILLING Triple 'D' Drilling Company 660 Ft. from East Line and

CONTRACTOR ADDRESS ?? Out of Business 660 Ft. from South Line of

the NW (Qtr.) SEC 27 TWP 21S RGE 8 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)


KCC

KGS

SWD/REP

PLG.

NGPA

TOTAL DEPTH 3340 PBD

SPUD DATE 1-24-68 DATE COMPLETED 3-6-68

ELEV: GR 1631 DF 1634 KB 1636

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 93,330C

Amount of surface pipe set and cemented 200' DV Tool Used? ---

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing XX

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F. A. Wuellner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

STERLING DRILLING COMPANY

(Signature)

F. A. Wuellner, Secretary-Treas.

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of May

19 84 .



(Signature) Agnes D. Wurst (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-6-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAY 08 1984 CONSERVATION DIVISION Wichita, Kans.

Side TWO

OPERATOR Sterling Drilling Company LEASE NAME Fitzpatrick SEC 27 TWP21S RGE 8 (W)

WELL NO B-1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Heebner Shale	2742 (-1106)
			Toronto	2760 (-1124)
			Douglas SSt.	2780 (-1144)
			Brown Lime-stone	2887 (-1251)
			Lansing-Kansas City	2927 (-1291)
			Basal Kansas City	3224 (-1588)
			Basal Pennsylvanian Conglomerate	3286 (-1650)
			Kinderhook Shale	3335 (-1669)
			RTD	3340 (-1704)
	If additional space is needed use Page 2			

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	210	Common	200	3%
Production	7 7/8	4 1/2	9.5	3339			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per ft.	---	3303-15
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Frac 6500 bbl. water - 1500# sand

3303-15

Date of first production

3-6-68

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity

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Estimated Production - I.P.

Oil

Gas

55

Water

11BWPC

Gas-oil ratio

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CFPB

Disposition of gas (vented, used on lease or sold)

Sold

Perforations 3303-15