STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 159-22,272-0000					
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County	Rice				
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NW NW	NE Sec. 18	тwp. <u>21S</u> Rge	8 X West		
Operator: License #09324	4854	Ft. Nor	th from Southeast Co	rner of S ection		
Name: JFW, Inc.	2308	Ft. Wes	t from Southeast Cor	ner of Section		
Address RR #1, Box 26		(NOTE:	Locate well in secti	on plat below.)		
·	1		nd Well #	_A-1		
city/State/Zip Plevna, KS 67568	Field Name	McClinto	ck			
Purchaser:	Producing For	mation				
Operator Contact Person: Elsie L. McNemee			КВ			
Phone (316) 286-5318	Total Depth _	3640'	PBTD	-		
	[5280 4950	I		
Contractor: Name: H-30 Drilling, Inc. S License: 5107 Wellsite Geologist: 30 Designate Type of Completion Workover Light CC		+++++	4620 4290	L		
License: 3107	06/		3960			
Wellsite Geologist:	70 (ansa		3300 2970	o ali		
Designate Type of Completion X New Well Re-Entry Workover Complete Completion Workover Complete	APR 1 0 1990 CONSERVATION LIVISIUN WICHITA, KANSAS		264d 231d	· 		
Oil SWD Temp. Abd.	APR NSERV Wich		1980)		
OilSWDTemp. Abd.	CON		1320			
in	1 _1		330	_		
If DMMO: old well info as follows: Operator:	4-10-40	4950 4950 3960 3360 3300	2310 2310 1320 1320 330 330	リレエーロャの		
Well Name:				05 Feet		
Comp. Date Old Total Depth	Multiple Stag	ge Cementing Col	lar Used?	Yes X No		
Drilling Method:	If yes, show	depth set		Feet		
X Mud Rotary Air Rotary Cable	If Alternaté	II completion,	cement circulated fr	om		
12-6-89 12-12-89 Spud Date Date Reached TD Completion Date	feet depth to	·	w/	sx cmt.		
INSTRUCTIONS: This form shall be completed in triplicate a	<u> </u>		<u> </u>			
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will	of the spud da	ate of any well.	Rule 82-3-130,	82-3-107 and		
writing and submitted with the form. See rule 82-3-	107 for confide	entiality in exc	ess of 12 months. C	ne copy of all		
wireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with a	all temporarily	abandoned wells	 Any recompletion 			
conversion of a well requires filing of ACO-2 within 120 da				·		
All requirements of the statutes, rules and regulations promu- with and the statements herein are complete and correct to t			as industry have bee	n fully complied		
on In						
Signature Style /// /// /// /// ///			.C. OFFICE USE ONLY er of Confidentialit	v Attached		
Title Date 4	-6-90	G Hire	line Log Received lers Timelog Receive	1		
Subscribed and sworn to before me this day of	ril.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	-			
19 <u>40</u> .		KCC	DistributionSWD/Rep	NGPA		
Notary Public		KGS	Plug	Other (Specify)		
Date Commission Expires 4000. 9 /990		<u> </u>				

ORIGINAL.

JODY UPDEGROVE
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES

Form ACO-1 (7-89)

SIDE TWO

	FW, Inc.			_ Lease Name	Eunice	Altland	Well #	A-1
12 210	 - Ω	☐ East		County Rice			<u> </u>	
Sec. 18 Twp. 21S	Rge. O	X West	•					
INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need	e tool open a , bottom hole	nd closed, temperatur	flowing and e, fluid reco	l shut~in press	sures, wheth	er shut-in pre	ssure read	ched static le
rill Stem Tests Taken (Attach Additional Sheets.)				Formation Description				
Samples Sent to Geolo	gical Survey	X Yes				Log 🖾	Sample	•
Cores Taken		Yes		Name		Тор	Bott	om
Electric Log Run (Submit Copy.)		X Yes	□ No	Sand and Shale	Shale	0	, 1 ·	215'
-3448 Misener Sand	30-60-30-6	- Rec. 30	' osm (1%)	Shale and	Shells	1,160		1,160' 1,432'
)-71# weak blow ICI		71-71# w	eak blow	Lime and		1,432	1	1,745'
220# IHP/FHP 1743/1	1/26# '					nells 1,745		2,069'
552 Simpson Sand30-	-60-30-60- Re	ec 114' M)	Lime and Rotary To		2,069		3,640'
-172# Strong blow 1		at 110	•	Local y 10	rai nehri	1		3,640'
5-319# Strong blow		[HP/FHP 1]	792/1770# ·	<u> </u>				
		CAS	ING RECORD	[X]				
	Report a	ll strinos	set-conducto	New Us	ed termediate	production, et	с.	
	 	Γ					 	<u> </u>
Purpose of String	Size Hole Drilled	Set (Casing	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perc Additives
Surface	12-1/4"	8-5	/.8''	28#	205'	60-40 Poz	135	2% cc
	· '		_	<u> </u>	1"	60-40 Poz	75_	_ <u>2%_cc</u>
Shote Ban Fact	PERFORATION Specify Footag		Interval Per	forated		Fracture, Shot,		-
Shots Per Foot	•							
Shots rei root	J.							
SHOUS PEI FOOT	J.							
SHOULS PEI FOOT	.,							
SHOULS PEL FOOT								
SHOULS PEI FOOT								
TUBING RECORD	Size	Set	At	Packer At	Liner Run		No	
TUBING RECORD	 					☐ Yes ☐	No	
	 			Packer At	Liner Run		No	
TUBING RECORD	ction Produci			Packer At	Liner Run	☐ Yes ☐		Gravit
TUBING RECORD Date of First Production Estimated Production Per 24 Hours	ction Produci	ng Method	Flowing Gas	Packer At	Liner Run s Lift (Yes Other (Explain)	Ratio	
Date of First Production Per 24 Hours Disposition of Gas:	etion Produci	ng Method	Gas METH	Packer At Pumping Ga Mcf Water	Liner Run s Lift G	Other (Explain)	Ratio	Gravit
TUBING RECORD Date of First Production Per 24 Hours Disposition of Gas:	Oil Used on I	ng Method	Gas METH	Packer At Pumping Ga Mcf Water	Liner Run s Lift G	Yes Other (Explain)	Ratio	Gravit
TUBING RECORD Date of First Production Per 24 Hours Disposition of Gas:	Oil Used on I	ng Method	Gas METH	Packer At Pumping Ga Mcf Water	Liner Run s Lift G	Other (Explain)	Ratio	Gravit

TARKY ST. CL. 13