

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7844  
name Sierra Company  
address P.O. Box 994  
Great Bend, Kansas 67530  
City/State/Zip

Operator Contact Person Ted Brown  
Phone 316 793-6327

Contractor: license # 5418  
name Allen Drilling Co.

Wellsite Geologist NA  
Phone

PURCHASER NA

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator H.G. Kaiser ETAL (Francis Oil & Gas)  
Well Name Conner #1  
Comp. Date 12-21-53 Old Total Depth 3474'

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
4-19-84 4-20-84 5-15-84  
Spud Date Date Reached TD Completion Date  
3474 3240  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 895' feet

Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to NA w/ SX cmt

API NO. 15 - 009 01-002  
County Barton  
NE-SE-SW (location) Sec 16 Twp 17 Rge 14 West

990 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Kennedy Well# 2

Field Name Carroll

Producing Formation NA

Elevation: Ground 1918 KB 1923

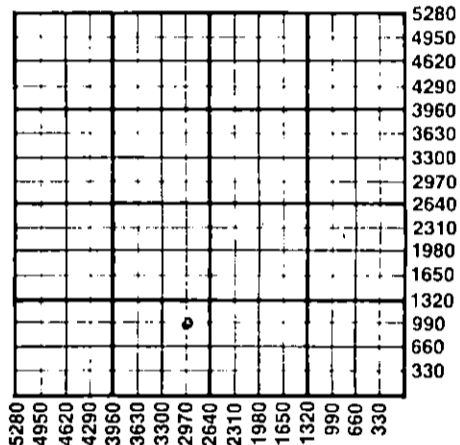
RECEIVED

STATE CORPORATION COMMISSION

Section Plat

111 06 1984

WICHITA KANSAS



WATER SUPPLY INFORMATION

Source of Water: NA  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ted Brown  
Partner Date July 5, 1984

Notary Public William D. Kuhn  
Subscribed and sworn to before me this 5th day of July 1984  
Date Commission Expires May 17, 1985

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 17 Rge. 14W

Operator Name Sierra Company Lease Name Kennedy Well# 2 SEC 16 TWP. 17 RGE. 14  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

"OWWO"

"OWWO"

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8-5/8"		895'			
Production	7-7/8"	4-1/2"	10.5	3472"	reg. & Poz.	150	salt 18% & 3/4% of 1% CFR-2 blended

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3246' - 3249'	250 gal. 15% acid	
3	3223' - 3228'	500 gal. 15% acid	
NOTE: DID NOT PRODUCE WELL			

**TUBING RECORD**

size NA set at \_\_\_\_\_ packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production NA Producing method  flowing  pumping  gas lift  Other (explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
NA	NA				
	Bbls	MCF	Bbls	CFPB	

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**

open hole  perforation  other (specify) \_\_\_\_\_  
 Dually Completed.  Commingled

**PRODUCTION INTERVAL**

NA

