

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, (P.A.)

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Mustang Drilling & Exploration, Inc. #5652

API NO. 15-009-22,702

ADDRESS P.O. Drawer 1609

COUNTY Barton

Great Bend, KS 67530

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Milford Martin  
PHONE 316-792-2877

PROD. FORMATION \_\_\_\_\_

PURCHASER \_\_\_\_\_

LEASE Schremmer

ADDRESS \_\_\_\_\_

WELL NO. #1

WELL LOCATION NW NW SE

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc.

2310 Ft. from south Line and

ADDRESS P.O. Drawer 1609

2310 Ft. from east Line of

Great Bend, KS 67530

the SE/4 SEC. 8 TWP. 17 RGE. 12 W

PLUGGING CONTRACTOR \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

WELL PLAT

ADDRESS \_\_\_\_\_

JUL 21 1982

0			
		SE/4	

KCC   
KGS   
(Office Use)

TOTAL DEPTH 3394' PBDT \_\_\_\_\_

SPUD DATE 5-8-82 DATE COMPLETED 6-19-82

ELEV: GR 1906 DF 1908 KB 1911

DRILLED WITH ~~ROTARY~~ (ROTARY) ~~AIR~~ TOOLS

Amount of surface pipe set and cemented 600.41' DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I, \_\_\_\_\_

Milford Martin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS \_\_\_\_\_ agent (BORR)(OF) Mustang Drilling & Exploration, Inc.

OPERATOR OF THE Schremmer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Milford Martin

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF July, 19 82

BEVERLY SHEWBART  
Barton County, Kansas  
My App. Exp. April 14, 1986

Beverly Shewbart  
NOTARY PUBLIC

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone	0	40	Heebner	3029
Blue Shale	40	150	Toronto	3048
Blue Shale, RedBed, Sand	150	603	Douglas	3059
Shale	603	797	Brown Lime	3122
Anhydrite	797	820	Lansing	3136
Shale	820	1543	LTD	3388
Shale, Lime	1543	1864	RTD	3394
Lime, Shale	1864	2909	(Sample Top)	
Shale, Lime	2909	3029	Arbuckle	3390 (-1479)
Shale	3029	3033		
Shale, Lime	3033	3048		
Lime	3048	3059		
Shale	3059	3122		
Lime, Shale	3122	3136		
Lime	3136	3388		
LTD		3388		
RTD		3394		
DST #1 3170 -3231 time o.b. 2 hrs. IF 57; FF 57; HYD 1735-1723;	ISIP 298 rec. 60'	FSIP 298 mud		
DST #2 3358-3394 time o.b. 2 1/2 hrs. IF 149-206; FF 252-298; HYD 1825-1814; 580' sli muddy oil	ISIP 1056; 1825-1814;	FSIP 1045 rec. 80'	clean oil &	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2	8 5/8	24#	603'	common	325	3%cc; 2% gel
production	7 7/8	5 1/2"	14.5#	3391	15bbl salt flush 60=40 poz	150	3/4 of 1% LoMar D 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots		3386 1/2 - 3389

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MOD 202 acid	
500 gal intensified non-swelling 15% acid	
500 gal 28% I.N.S. ± 750 gal 15% I.N.S. acid	
250 gal I.N.S. acid 15%	

Date of first production	Gravity
N/A	waiting to pull out pipe

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A	N/A	MCF	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

15.009.22702.00.00

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Barton SEC. 8 TWP. 17 RGE. 12W E/W  
Location as in quarters or footage from lines:  
NW NW SE


Locate Well  
correctly on above  
Section Platt.

Lease Owner L.D. Drilling, Inc.  
Lease Name Schremmer #1 Well No. \_\_\_\_\_  
Office Address R.R. #1 Box 183B Great Bend, Ks. 67530  
Character of Well (Completed as Oil, Gas or Dry Hole): \_\_\_\_\_  
Date Well Completed \_\_\_\_\_  
Application for plugging filed \_\_\_\_\_  
Plugging commenced 3-3-83  
Plugging completed 3-7-83  
Reason for abandonment of well or producing formation  
Depleted

Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Scheck  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom T.D. 3394'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	603'	none
				5-1/2"	3391'	2173'

Describe in detail the manner in which the well was plugged, indicating where the mud  
fluid was placed and the method or methods used in introducing it into the hold. If cement  
or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
to \_\_\_\_\_ feet for each plug set.

Plugged off bottom with sand to 3336' and set 10 sacks cement. Shot casing @2493',  
2384', 2185' and pulled a total of 54 joints of 5-1/2" casing. Plugged well with  
2 sacks hulls, 50 sacks cement, 10 sacks gel, released plug and displaced with 150  
sacks cement.

Plugging Complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.  
R. Darrell Kelso (employee of owner) or (owner or operator) of the  
above-described well, being first duly sworn on oath, says: That I have knowledge of the  
facts, statements, and matters herein contained and the log of the above-described well as  
filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
Box 347 Chase, Ks. 67524  
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of March, 1983

My Commission expires:



Irene Hogver  
Notary Public  
STATE CORPORATION COMMISSION

RECEIVED  
STATE CORPORATION COMMISSION

MAR 16 1983

CONSERVATION DIVISION  
Wichita, Kansas