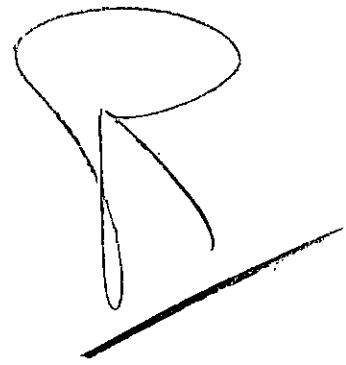


DISTRICT CONSERVATION AGENT'S REPORT



TO:

State Corporation Commission  
Conservation Division  
800 Bitting Building  
Wichita, Kansas

FILE NO. 38-8

LOCATION C7E-7W-SE

SEC. 7 TWP. 20 RGE. 18.0

Dry Hole \_\_\_\_\_ Abandoned Oil Well X Abandoned Gas Well \_\_\_\_\_

I have today completed supervision of plugging of:

Well No. 1 Lease Susie Meekert - "A"

Operator Amurada Petro. Corp Address Box #2040 Tulsa Okla

Field \_\_\_\_\_ County Barton

Total Depth 3776 Feet.

(Describe briefly the manner in which the well was plugged)

Surface Pipe 8 1/2" - 726 ft. Circulated with cement.  
5/8" casing set at 3700 ft. Cemented with 100 sacks cement  
Cement from bottom to 3726 ft. - Chat from 3726 ft to 3700 ft  
Pumped 5 sacks of cement at 3700 ft. - Shot off & pulled the  
5/8" casing. Filled hole with heavy mud. Pumped  
in Plug & 100 sacks of cement filling hole from 3700 ft  
& the annular with cement - Halliburton  
Tober Casing Pulling Co. - Plugging Contractor

RECEIVED  
OCT 31 1950  
CONSERVATION DIVISION  
Wichita, Kansas  
10-31-50

C. D. Stough -  
District Conservation Agent

Date 10-28-50

**PLUGGING**  
FILE SEC-7-T-20-R(SW)  
BOOK PAGE 33 LINE 9