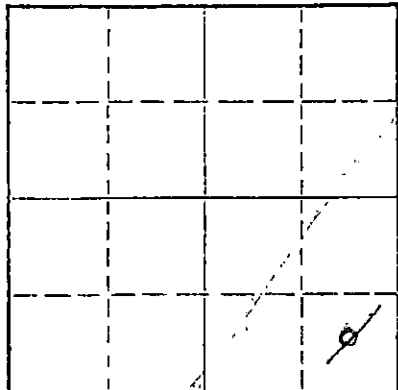


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above Section Plot

Barton County, Sec. 16 Twp. 19 Rge. 14W (E) (W)
Location as "NE/CNW/SW" or footage from lines C SE SE
Lease Owner Harold Rolley, Highland Park State Bank
Lease Name Ott #1 Well No. _____
Office Address Topeka, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 8/3/72 _____ 19____
Plugging completed 8/5/72 _____ 19____
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3608 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				20"	192	none
				15"	474	none
				12"	821	none
				8"	2378	none
				7"	3600	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded hole to 3200' and set 5 sacks of cement. Loaded hole with water, found well squeezed. Set rock bridge at 500 to 450' and ran 4 yards ready mix.

PLUGGING COMPLETE.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 3th day of August, 19 72

My commission expires _____
MARGARET MELCHER
NOTARY PUBLIC
Rice County, Kansas
My Commission Expires
Feb. 15, 1975

Margaret Melcher
Notary Public.

KANSAS GEOLOGICAL SOCIETY 15.009.01466.00.02
 KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU
 KANSAS GEOLOGICAL SOCIETY BUILDING
 508 EAST MURDOCK - WICHITA, KANSAS

COPY

COMPANY SKELTON OIL CO.

SEC. 16 T. 19 N. 14W
 LOC. C SE SE

FARM Dtt

NO. 1

TOTAL DEPTH 3705½' PB 3255' DEEPENING RECORD: & P.B.
 COMM. 9-10-30 COMP. 4-12-33

COUNTY Barton
 KANSAS

SHOT OR TREATED
 CONTRACTOR
 ISSUED PB 1-17-42

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CASING			
20	183'	10	1938'
15½	474'	8 ½	2805'
12½	821'	6 5/8	3224'
13		5 3/16	3380'

ELEVATION

PRODUCTION DRY

		FIGURES INDICATE BOTTOM OF FORMATIONS	
soil	20	lime	1727 shale 2505
sand water	70	shale, ½ MG 1727-	1729 lime 2508
shale	100	sand	1735 shale 2520
sand HFW	105	lime	1740 shale, shells 2530
shale	115	sand, gas 1740-	1745 lime, ½ BW @ 2544' 2560
red rock	125	sdv lime	1765 shale 2584
shale	140	lime	1775 lime 2595
red rock	150	sand	1795 shale 2605
shale	180	sdv lime	1810 lime 2618
lime	181	red rock	1830 shale 2643
sand 8 BW	183	shale	1850 lime 2645
shale	319	sdv lime, S.G. 1865'	1870 show gas & 1300' wtr
sand water	324	lime	1880 2645-2647'
sdv shale	355	sdv lime	1900 shale, shells 2650
red rock HFW	360	lime	1950 lime 2655
iron	365	shale	1960 shale 2665
sand HFW	370	lime	2005 lime 2672
shale	380	shale	2010 shale 2680
sdv shale	399	lime	2075 lime 2688
lime	401	shale	2080 shale 2691
red rock	419	lime	2095 XXXX lime 2700
sand	445	red rock	2105 shale 2702
red rock	480	lime	2120 shale brown 2710
red rock	486	shale	2130 sdv lime 2717
red rock	515	lime	2136 XXXX sdv lime 2727
sand HFW	540	shale	2145 XXXX mud rock 2732
red rock	600	lime	2150 lime 2732
sand water	615	shale	2155 mud rock 2735
red rock	625	lime	2159 lime 2739
sand	635	shale	2185 mud rock 2743
red rock	710	lime	2188 lime 2746
lime	720	shale	2194 shale 2750
red rock	782	lime	2215 lime 2752
sand	785	shale	2225 shale 2756
red rock	810	lime	2230 mud rock 2783
anhydrite	820	red rock	2240 shale 2793
lime	830	lime	2245 lime 2823
red rock	995	red rock	2252 shale 2832
shale	1005	lime	2258 lime 2854
red rock	1065	shale green	2262 sdv lime 2861
shale	1145	sdv lime	2267 lime 2877
red rock	1155	shale	2273 sdv lime 2880
shale, 3 BWH 1170'	1185	lime, wtr 2275'	2278 lime 2937
shale	1242	shale	2285 sdv lime 2942
lime	1265	red rock	2293 lime 2957
shale	1280	shale, shells	2300 shale 2960
salt	1295	lime	2303 lime 2991
shale	1300	sdv lime, HFW	2324 sdv lime 3001
salt	1340	shale	2328 lime 3004
shale	1345	lime	2355 sdv lime shale 3010
salt	1525	shale	2365 lime 3094
salt	1565	lime	2373 shale 3097
shale	1585	shale	2391 lime 3122
lime	1605	lime	2399 shale 3125
shale	1620	shale	2460 lime, wtr 3107' 3127
lime	1680	shale	2465 shale 3143
shale	1685	lime	2475 lime 3154
		red rock	2489
		lime	2498

(OVER)

PAGE 2
Sec 16-19-14W 6 SE SE
Company-Skelton Oil Co.
Farm-Ott #1

15.009.01466.00.02
COPY

shale	3158
red rock	3161
shale, shells	3222
lime	3225
sdv lime	3228
show oil 3225@28 30 bbls.	
lime	3280
shale	3285
lime	3300
sdv lime	3304
sand water	3310
lime	3320
shale	3325
lime	3351
shale	3355
lime	3385
shale	3391
red rock, green shale	3389
shale brown	3391
conglomerate	3400
lime	3405
shale	3407
brkn lime, shale	3445
conglomerate	3530-35
show oil 3535, gas 2½M. 3483-85'	
lime	3546
lime	3590
Inc. water @ 3584'	
lime water	3600
lime	3603½
sdv lime	3604
sand lime, shale 3605'	3606
3562=3570 C	
3600=3603 CM	
very small show oil 3603-08	
sdv lime	3608
Total Depth	
4" liner 3547'	

July 8, 1932. Will pull 4" liner
and 5" csg. U.R. hole to 3600'
and set new string 5" @ 3600'/

DEEPENING RECORD:

O.T.D.-3608'
Comm-6-28-33 Comp.-5-9-34
Prod.-Dry

lime : 3608-3705½
Total Depth

Issued Corr.-1-17-42
Comm-7-28-35 Comp-8-21-35
P.B.-3255'

Pay 3253-55'
Pot. 149 Bbls.

From Gypsy Scout tickets.

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Wichita, Kansas