

15.009.60011.00.00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

JLB

Give All-Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Barton County, Sec. 7 Twp. 20S Rge. (E) 15 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Center N $\frac{1}{2}$, N $\frac{1}{4}$, S $\frac{1}{2}$

Lease Owner Amerada Pet. Corp.

Lease Name Susie Deekert "A" Well No. 1

Office Address Box 2040, Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well.

Date well completed 7/19 19 44

Application for plugging filed Oct. 22, 19 50

Application for plugging approved Oct. 22, 19 50

Plugging commenced Oct. 23, 19 50

Plugging completed Oct. 23, 19 50

Reason for abandonment of well or producing formation Unprofitable to Operate.

If a producing well is abandoned, date of last production Oct. 10, 19 49

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough of Great Bend, Kansas

Producing formation Arbuckle. Depth to top Bottom Total Depth of Well 3721' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	726'	None.
				5 1/2"	3756'	2030'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with crushed rock from 3721' up to 3700'. Mixed & dumped in 5 sacks of regular cement with dump bailer. Filled hole with heavy rotary mud. Halliburton Oil Well Cementing Co. rigged up & pumped 100 sacks of regular bulk cement in 8-5/8" casing, filling casing from top in bottom of cellar down to 350'. Well plugged & abandoned 10/28/50 as required by State Plugger C. D. Stough of Great Bend, Kansas.

11-8-50

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Amerada Pet. Corp. Box 2040, Tulsa, Okla.

NOV 8 - 1950
STATE CORPORATION COMMISSION
WICHITA, KANSAS

STATE OF _____, COUNTY OF _____, ss.

_____ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *On Rose*

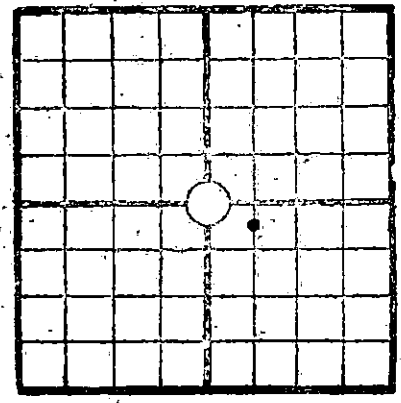
SUBSCRIBED AND SWORN to before me this 3 day of November, 1950

(Address) *Wichita*
Notary Public.

My commission expires January 17, 1951

28-5001-s 8-50-10M

FILED
NOV 8 - 7 20 P.M. 1950
BOX PAGE 38 LINE 8



Well No. 1
 Farm: Susie Deckert "A"
 Location: Center N/2 NW SE, Sec. 7-208-15W,
 Barton County, Kansas
 Company: Amerada Petroleum Corporation &
 Stanolind Oil & Gas Company
 Elevation: 2015'
 Drilling commenced: 6-11-44
 Drilling completed: 6-29-44
 Plugged back " 7- 3-44 - Drilled out depth 3750'
 Contractor: Crow Drilling Company
 Initial Prod: 58 bbls. flowed 7 hrs.

Casing Record:	SIZE	WEIGHT	FEET	REMARKS
	8-5/8"	32#	726	Cemented with 250 sacks
	5-1/2"	14#	3756	" " 150 "

Perforating Record:			
3747 - 3745	8 shots	3753 - 3755	2 shots
3743 - 3741	8 "	3752 - 3753	4 "
3755 - 3753	6 "		

FORMATION:

Surface Clay	0	62	Lime	3004	3019
Sand	62	74	Shale	3019	3024
Lime w/ shale	74	208	Lime	3024	3367
Shale & shell	208	221	Broken lime & shale	3367	3407
Sand	221	257	Shale	3407	3410
Shale & shells	257	420	Lime	3410	3418
Sand & shells	420	555	Sandy lime	3418	3424
Shale & shells	555	645	Lime	3424	3491
Red Rick	645	706	Lime - soft	3491	3512
Sand	706	717	Lime	3512	3653
Shale & shells	717	735	Shale	3653	3675
Shale	735	762	Lime w/ shale	3675	3681
Red rock	762	1036	Arbuckle Dolomite	3681	3756 TD
Anhydrite	1036	1057			
Shale & shells	1057	1150			3755 DOD
Red rock	1150	1317			
Shale & shells	1317	1489			
Shale & salt	1489	1710			
Shale w/ lime	1710	1740			
Lime	1740	1771			
Broken lime	1771	1802			
Anhydrite	1802	1851			
Anhydrite and shale	1851	1919			
Lime	1919	1984			
Shale & shells	1984	2011			
Broken lime	2011	2027			
Shale	2027	2040			
Broken lime	2040	2088			
Lime	2088	2144			
Lime w/ shale	2144	2190			
Lime	2190	2215			
Sandy lime	2215	2232			
Lime w/ shale strks	2232	2319			
Lime	2319	2371			
Lime w/ shale strks	2371	2505			
Broken lime	2505	2591			
Shale w/ lime	2591	2639			
Lime	2639	2683			
Lime w/ shale strks	2683	2745			
Shale w/ lime	2745	2813			
Broken lime & shale	2813	2874			
Shale w/ Lime	2874	2978			
Lime	2978	2992			
Shale	2992	3004			

ACIDIZED:

7- 5-44 500 gallons 1,472,000 cu. ft. gas
 7-130/4 500 " swabbed and flowed 46.80 bbls. in 5 hrs.

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 25 1950
 CONSERVATION DIVISION
 Wichita, Kansas

PLUGGING
 FILE SEC-7-T-10-RSW
 BOOK PAGE 38 LINE 8