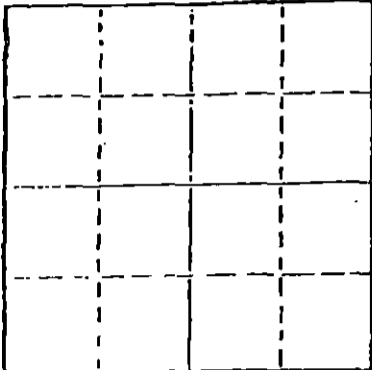


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
15-009-15701 - 0000

Give All Information Completely.
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Barton County, Sec. 8 Twp. 16 Rge. 12 E/W
Location as "NE/CNW 1/4 SW 1/4" or footage from lines
N/2, N/2, SE
Lease Owner Keener Oil Company
Lease Name Feltes Well No. 8
Office Address 406 National Bank of Tulsa Bldg, Tulsa, OK
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above
Section Plot

Oil
Date Well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced June 20 19 78
Plugging completed July 3 19 78
Reason for abandonment of well or producing formation
Depleted
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Duane Rankin
Producing formation Depth to top Bottom Total Depth of Well 3356'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12 1/2"	455'	None
				7"	3055'	999.91'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from feet to
feet for each plug set.

Dumped sand at 2850' and 6 sacks cement
Shot pipe at 2010', 1820', 1505', 1320', 1100', 1018'
Pulled 32 joints of 7" casing.
Plugged well with 6 sacks hyls, 20 sacks gel and 175 sacks 50/50 pozmix cement with
4% added gel

(If additional description is necessary, use BACK of this sheet)

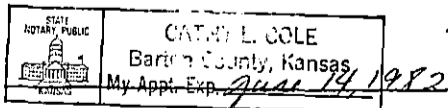
Name of Plugging Contractor Rockhold Engineering, Inc.

STATE OF Kansas COUNTY OF Barton, ss.
(employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold
James. W. Rockhold Box 698, Gt. Bend, ks.
(Address) 67530

SUBSCRIBED AND SWORN TO before me this 12th day of July, 1978

My commission expires



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JUL 13 1978

CONSERVATION DIVISION
Wichita, Kansas

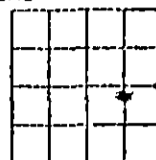
FROM OLD FRANCO-CENTRAL FILES

Company - FRANCO-CENTRAL OIL CO.
 Farm - Foltes No. 8

SEC. 8 T. 16 R. 12W
 CN $\frac{1}{2}$ N $\frac{1}{2}$ SE

Total Depth. 3356
 Comm. 4-11-50 Comp. 6-15-50
 Shot or Treated.
 Contractor. Harry Gore
 Issued. 7-29-50

County. Barton
 KANSAS



Elevation. 1866

Production. I. P. 50 bbls.

CASING:

12 $\frac{1}{2}$ " 455 P. 5 1/2" 3253 P.
 10 3/4" 781 P.
 8 5/8" 2428 P.
 7" 3055 cem.

Figures Indicate Bottom of Formations.

cellar	10	shale blue	2238	3 BWPH 2055-2065
post rock	25	lime	2246	1 BWPH 2635-2640
shale gry	85	shale blue	2249	1 BWPH 2881-2889
shale blue	160	lime	2267	1 BWPH 3075-3095
shale wh	170	shale blue	2290	HFW 3133-3152
shale red	235	lime	2295	
shale blue	260	shells & shale	2310	Sand Record:
red rock	280	lime	2323	lime 1705-1710
sand	295	shale	2342	show of gas
red rock	330	red rock	2345	lime 2815-2818
shale blue	345	lime	2349	show of gas
red rock	360	shale blue	2352	lime 2881-2889
shale blue	370	lime	2357	show of oil
red rock	380	shale blue	2360	lime, K.C. 3040-3047
shale blue	385	lime	2374	show of oil
red rock	400	shale	2427	lime, K.C. 3050-3059
shale blue	430	lime	2443	show of oil incr.
red rock	435	shale blue	2450	lime 3120-3125
shale blue	475	lime	2455	lgt. show of oil
red rock	773	lime brkn	2480	lime 3288-3295
anhyd.	803	lime	2500	lgt. show of oil
red rock	998	shale	2502	sand Basal 3318 free
shale blue	1055	lime	2515	oil
red rock	1100	shale blue	2530	
shale blue	1210	lime	2567	
salt	1430	shale blue	2623	
shells & shale	1460	lime	2710	
red rock	1470	shale blue	2715	
shells & shale	1500	lime	2805	
lime	1515	shale blue	2809	
red rock	1520	lime	2946	
lime	1530	shale blk	2950	
shells & shale	1615	shale blue	2960	
shale	1625	lime, Dodge	2976	
lime	1675	shale	3029	
shale	1680	lime, K.C.	3103	
red rock	1695	shale blue	3105	
lime	1835	lime	3112	
red rock	1840	shale	3115	
lime	1885	lime	3124	
shells & shale	1915	shale	3125	
lime	1930	lime	3173	
shale blue	1935	shale drk	3175	
lime	1945	lime	3237	
red rock	1950	shale blue	3245	
lime	1960	lime	3288	
red rock	1970	sand, basal	3330	
lime	1990	granite	3356	
shale blue	1995	Total Depth		
lime	2000			
shale red & blue	2005	Tops:		
lime	2035	Anhyd.	803	
red rock	2048	lime, Dodge	2976	
lime	2082	lime, K.C.	3103	
shale blue	2085			
lime	2100	Water Record:		
shale	2102	HFW 280-295		
lime	2115	4 BWPH 640-655		
shale	2145	4 BWPH 690-710		
lime	2160	1/3 BWPH 1770-1775		
red rock	2165	1 BWPH 1825-35		
lime	2215			

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