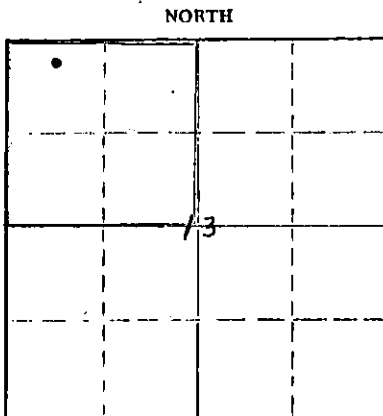


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Form CP-4
15-009-07250-0001
WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Barton County, Sec. 13 Twp. 16 Rge. XXXX 12 (W)
Location as "NE/CNW/SE" or footage from lines CWL NW NW
Lease Owner National Cooperative Refinery Association
Lease Name F & N Weber Well No. 2
Office Address Box 6, Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) Injection
Date well completed October 17 1963
Application for plugging filed September 2 1965
Application for plugging approved September 3 1965
Plugging commenced September 21 1965
Plugging completed September 28 1965
Reason for abandonment of well or producing formation plugging lease

If a producing well is abandoned, date of last production October 14 1963
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3364' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3356'	2420'
				8 5/8"	2440'	1330'
				10 3/4"	740'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Placed plug @ 3000' w/25' sd. & 5 sx. cement.
Mud to 350' = 30 sx. cement; mud to 40' = rock bridge = 15 sx.

10-4-65
RECEIVED
STATE CORPORATION COMMISSION

OCT 4 1965

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor J. O. Forbes Casing Pulling
Address Great Bend, Kansas

STATE OF KANSAS COUNTY OF BARTON, ss.
Joe Hertel (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Joe Hertel
P. O. Box #6, Great Bend, Kansas 67530
(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of September, 1965.

My commission expires October 23, 1966.

Irene Kelly Marney Notary Public.

COMPANY: Black-Marshall Oil Company
CONTRACTOR: Black-Marshall Oil Company
FARM: F & N Weber #2

LOCATION: CNL NW NW
Sec. 13-16S-12W
Barton County, Kansas

COMMENCED: January 4, 1945
COMPLETED: February 15, 1945

ELEVATION: 1904

POTENTIAL: 265 Bbls. 2-15-45

CASING RECORD:

12 $\frac{1}{2}$ "	452	Pulled
10"	740	
8"	2443	Pulled
7"	3191	Pulled
5"	3356	100 Sax Cement

FORMATION

Cellar	0	10
Post Rock	10	20
Shale	20	185
Red Rock	185	205
Sand	205	215
Shale	215	290
Sand	290	310
Red Rock	310	320
Shale	320	360
Sand	360	395
Shale	395	400
Sand	400	415
Shale	415	458
Sand	458	465
Shale	465	510
Red Rock	510	738
Anhydrite	738	740
Lime	740	765
Red Rock	765	970
Shale Blue	970	990
Shale	990	1035
Red Rock	1035	1090
Shale	1090	1175
Salt	1175	1410
Shale & Shells	1410	1535
Lime	1535	1565
Lime Broken	1565	1615
Shale	1615	1645
Lime	1645	1680
Shale	1680	1695
Red Rock	1695	1700
Lime	1700	1720
Shale	1720	1730
Lime	1730	1965
Shale	1965	1990
Red Rock	1990	1995
Lime	1995	2045
Shale	2045	2050
Lime	2050	2055
Red Rock	2055	2062
Lime	2062	2100
Shale	2100	2105
Lime	2105	2130
Shale	2130	2140
Shale & Shells	2140	2200
Lime	2200	2225
Shale	2225	2245
Lime	2245	2250
Shale	2250	2345
Lime	2345	2355
Shale	2355	2420
Sandy Shale	2420	2430
Shale	2430	2435
Lime	2435	2440
Shale	2440	2487
Lime	2487	2500
Shale & Shells	2500	2530
Shale	2530	2540
Lime	2540	2560
Shale	2560	2580
Lime	2580	2590
Shale	2590	2605
Lime	2605	2610

Shale	2610	2640
Lime	2640	2645
Shale	2645	2650
Lime	2650	2665
Shale	2665	2670
Lime	2670	2830
Shale	2830	2835
Lime	2835	2960
Shale	2960	2965
Lime	2965	2970
Shale	2970	2975
Lime	2975	2985
Shale	2985	2990
Red Rock	2990	3000
Lime	3000	3005
Shale Sandy	3005	3015
Shale	3015	3050
Lime	3050	3055
Shale	3055	3063
Lime	3063	3090
Shale	3090	3095
Lime	3095	3275
Shale	3275	3280
Red Rock	3280	3285
Lime	3285	3309
Shale	3309	3315
Lime	3315	3332
Shale	3332	3337
Lime	3337	3355
Dolomite	3355	3358
Sand	3358	3364
Total Depth		3364

RECEIVED

WICHITA CORPORATION COMMISSION

OCT 4 1965

CONSERVATION DIV.
Wichita, Kansas

TOPS:

Anhydrite	738
Lansing	3070
Shaley Conglomerate	3305
Weathered Arbuckle	3352
Solid Arbuckle	3355
Sand	3358-3364
Total Depth	3364

Good show oil	3070-75
Good Show oil	3215-20

$\frac{1}{2}$ BWPH	215
15 BWPH	300
HFW	380
$\frac{3}{4}$ BWH	460
3 BWH	600-10
1 BWH	1775-95
2 BWH	1820
2 BWH	2020
6 BWH	2420-30
$\frac{1}{2}$ BWH	2910-20
1 BWH	3005-15
HFW	3140
HFW	3175-95
$2\frac{1}{2}$ BWH	3240