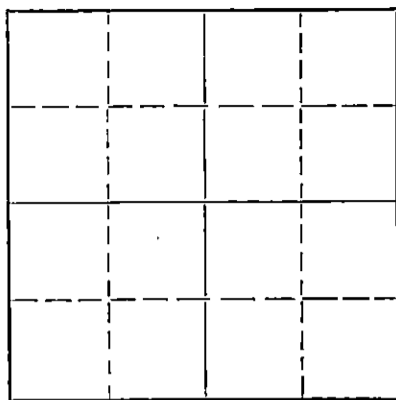


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

15-009-15764-000
WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Barton County, Sec. 13 Twp. 16S Rge. XE12W (W)
Location as "NE/CNW/SW" or footage from lines 330 fr S, 330 fr W, S/2 NW/4
Lease Owner Phillips Petroleum Company
Lease Name Weber Well No. 1
Office Address Box 779, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed March 22 19 40
Application for plugging filed November 29, 19 55
Application for plugging approved November 30, 19 55
Plugging commenced December 5, 19 55
Plugging completed December 8, 19 55
Reason for abandonment of well or producing formation Uneconomical to operate

If a producing well is abandoned, date of last production November 30 19 55
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundage, Box 283, Hoisington, Kansas
Producing formation Arbuckle Depth to top 3326 Bottom 3335 Total Depth of Well 3335 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Topeka	Dry	2674	2955	8-5/8"	484'	None
Heebner	Dry	2955	2972	5-1/2"	3326'	2005'
Toronto	Dry	2972	2984			
Douglas	Dry	2984	3046			
Brown Lime	Dry	3046	3062			
Lansing-Kansas City	Dry	3062	3201			
Drum	Dry	3201	3326			
Arbuckle	Oil	3326	3335			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped sand from 3335' to 3305'. Dumped 5 sx. cement 3305' to 3275'. Mudded hole from 3275' to 300'. Set rock bridge 300' to 290'. Dumped 10 sx. cement from 290' to 260'. Let set overnight, bailed hole dry, then dumped 10 sx. cement from 260' to 230'. Filled with mud from 230' to 35'. Set rock bridge from 35' to 30'. Dumped 10 sx. cement from 30' to base of cellar. Well plugged and abandoned at 3:00 P.M. 12-8-55.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

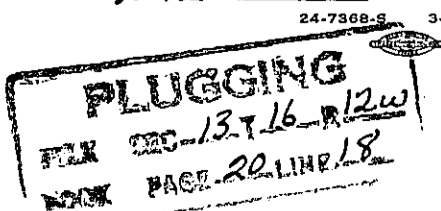
STATE OF Kansas, COUNTY OF Barton, ss.
A. J. Willis (employee of owner ~~Phillips Petroleum Company~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *A. J. Willis*
Box 779, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 9th day of December, 19 55

My commission expires November 18, 1957

Joseph McReal
Notary Public.



12-10-55

Phillips Petroleum Company

EXPLORATION RECORD

Weber #1 - Located 330' from South line and 330' from West Line
S/2 NW/4 Sec. 13-16S-12W, Barton County, Kansas

Lease Weber

Well 1

Formation Name	Top	Base	Remarks
Surface clay and sand	0	140	
Shale	140	275	
Lime	275	320	
Sand	320	380	
Redbed and shells	380	435	
Shale, lime and shells	435	610	
Redbed and shale	610	777	
Anhydrite	777	802	
Lime and shale	802	1065	
Shale and salt	1065	1425	
Shale, lime and shells	1425	1545	
Shale	1545	1560	
Lime and sand	1560	1645	
Lime and shale	1645	1795	
Shale	1795	1820	
Lime	1820	2035	
Lime and shale	2035	2165	
Shale, lime and shells	2165	2325	
Lime and shale	2325	2440	
Lime, shale and shells	2440	2515	
Lime	2515	2530	
Shale	2530	2635	
Lime and shale	2635	2678	
Lime	2678	2729	
Lime, shale and shells	2729	2791	
Lime	2791	2864	
Lime, shale and shells	2864	2936	
Lime and shale	2936	3124	
Lime	3124	3171	
Lime and shale	3171	3221	
Broken Lime and shale	3221	3263	
Lime	3263	3293	
Lime and shale	3293	3319	
Shale	3319	3326	
Lime	3326	3335	
<u>FORMATION TOPS:</u>			
Anhydrite	777		
Base Anhydrite	802		
Tarkio	2433		
Elmont Reading	2495		
Topeka	2674		
Heebner	2955		
Toronto	2972		
Douglas	2984		
Brown Lime	3046		
Lansing-Kansas City	3062		
Drum	3201		
Arbuckle	3326		
Total Depth	3335		
Form 883 3-53			

RECEIVED
STATE DEPARTMENT
DEPARTMENT OF
CONSERVATION
WICHITA, KANSAS

PLUGGING
SEE SEC. 13-T-16-R-1240
PAGE 20 LINE 18