

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

15-009-15761-000
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Barton County, Sec. 13 Twp. 16 Rge. 12 (E) (W) X

Location as "NE/CNW/SW" or footage from lines CSL NW SW

Lease Owner Woodman & Iannitti Oil Company

Lease Name Dolechek Well No. 2

Office Address P. O. Box 387 Hoisington, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19 _____

Application for plugging filed _____ 19 _____

Application for plugging approved _____ 19 _____

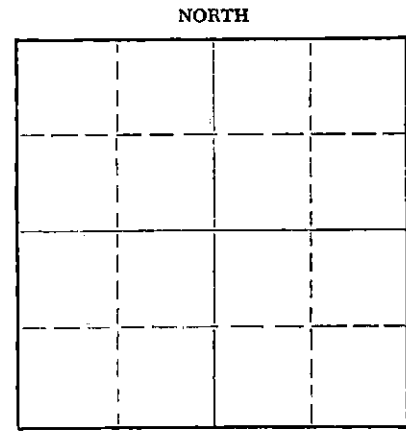
Plugging commenced 8-7-68 _____ 19 _____

Plugging completed 8-12-68 _____ 19 _____

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Flat

Name of Conservation Agent who supervised plugging of this well Donald Truan

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3366 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8	2250	None
				10	735	None
				12	255	None
				7	3180	None
				5	None	708
				2 1/2	3364	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in.

Cleaned out cellar. Sanded to 3300'. Dumped 5 sacks of cement. Working pipe.

Shot pipe at 1000' - 900' - 800' and 710'. Pulling pipe.

Sun Oil Company squeezed well with 15 sacks of mud - 50 sacks of cement - 10 sacks of mud and 20 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.

Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes

P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 13 day of August, 19 68

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STATE CORPORATION COMMISSION

My commission expires May 27, 1969

Notary Public.

AUG 14 1968

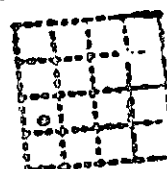
CONSERVATION DIVISION
Wichita, Kansas

R. E. DAY ET AL
 Dolechek No. 2.

SEC.13 T.16 R.12W
 CSL NW SW

Total Depth. 3366'
 Conn. 10-2-40 Comp. 1-1-41
 Shot or Treated.
 Contractor.
 Issued. 4-26-41

County. Barton



CASING:
 12" 255' 7" 3180'
 10" 735' 5" 3359' Cem.
 8" 2250' UR 2530' 2 1/2" tbg 3364'

Elevation. 1895

Production. Pot. 3300 B.

Figures Indicate Bottom of Formations.

soil	10	lime	2285
post rock	25	slate blue	2355
shale blue	145	lime	2360
sand	155	shale	2395
shale blue	200	lime	2400
red rock	223	shale blue	2450
sand	245	shale sdy	2530
red rock	255	lime	2542
lime	257	slate	2550
shale blue	280	lime	2567
shale gy	305	shale blue	2575
red rock	315	lime	2590
lime sdy	380	slate	2600
sand blue	460	lime	2605
shale blue	520	slate	2678
shale red	772	lime Topeka	2800
anhydrite	804	slate	2805
red rock	1010	lime	2860
slate blue	1050	slate	2865
red rock	1110	lime	3000
shale blue	1200	slate	3015
salt	1435	red rock	3018
shale	1440	shale sdy	3063
lime	1445	lime brkn	3095
shale	1450	lime	3237
lime	1500	shale	3240
red rock	1515	lime	3313
lime	1525	shale	3322
slate blue	1530	lime	3328
lime	1535	shale	3332
red rock	1540	lime	3337
shale	1550	shale	3349
lime	1585	lime	3352
shale & shells	1615	shale dk	3355
lime	1655	conglomerate	3359
shale	1680	lime Arbuckle	3366
lime	1700	Total Depth.	
shale blue	1710		
shale	1720	6 BW 223-245	
red rock	1730	HFW 365-475	
lime	1765	4 BW 1810-1820	
shale	1770	HFW 2175-2190	
lime	1880	2 BW 2515-2525	
red rock	1890	1/2 BW 2800-2810	
lime	1960	1 1/2 BW 3063-3095	
shale	1975	HFW 3174-3180	
lime	1985	5 BW 3210-3220	
shale	1995		
lime	2015		
red rock	2020		
lime	2035		
red rock	2050		
lime	2080		
shale blue	2090		
red rock	2100		
lime	2150		
shale & shells	2170		
lime	2175		
shale blue	2200		
lime	2263		
shale blue	2280		

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 STATE CORPORATION COMMISSION
 JUL 16 1968
 CONSERVATION DIVISION
 Wichita, Kansas

708
 2678
 1895

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Can 3063-1168