

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-159-22,264-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR JFW, Inc. KCC LICENSE # 9324 ^{1/84}
(owner/company name) (operator's)

ADDRESS RR1 Box 26 CITY Plevna

STATE Kansas ZIP CODE 67568 CONTACT PHONE # (316) 286-5318

LEASE Jr. Fitzpatrick WELL# 2 SEC. 18 T. 21 R. 8W (East/West)

- NW - SW - NW SPOT LOCATION/XXXX COUNTY Rice

3630 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

4950 FEET (in exact footage) FROM D/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 210' CEMENTED WITH 145 SACKS

PRODUCTION CASING SIZE 4 1/2" SET AT 3486' CEMENTED WITH 325 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs: 3291-93', 3294-3300'

ELEVATION 1655' GL ^{1660' KB} T.D. 3500' PBD 3452' ~~XXXXXXXXXX~~ ^{Heebner} DEPTH 2795'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING We will plug the well according to the rules and regulations of the State of Kansas.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes ^{NO ACO COPY}

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Elsie McNeme PHONE# (316) 286-5318

ADDRESS RR1 Box 26 City/State Plevna, KS 67568

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. KCC LICENSE # 6058 ^{1/84}
(company name) (confidential)

ADDRESS P.O. Box 347 Chase, KS 67524 PHONE # (316) 938-2943 STATE CORPORATION COMMISSION

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP AUG - 2, 1993 ⁸⁻²⁻⁹³

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-110) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 7-30-93 AUTHORIZED OPERATOR/AGENT: [Signature]
(signature)

2)

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 934
Name: JFW, Inc.
Address RR 1 Box 26

City/State/Zip Plumona, KS 67568
Purchaser: Peoples Gas
Operator Contact Person: Wlsie McNemee
Phone (316) 286-4318

Contractors Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Walter Scott Alberg

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SID Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

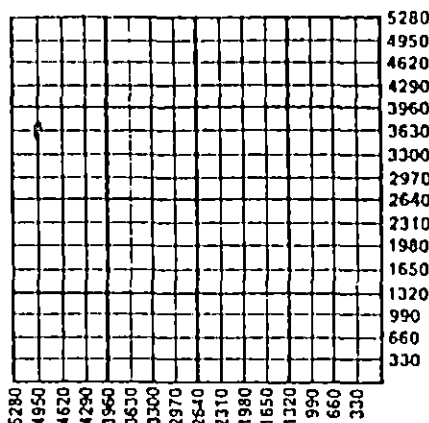
If OWO: old well info as follows:
Operator:
Well Name:
Comp. Date Old Total Depth

Drilling Method:
 Mud Rotary Air Rotary Cable
8-3-89 8-8-89 9-18-89
Spud Date Date Reached TD Completion Date

API NO. 15- 159-22,264-0000
County Rice
NW SW NE Sec. 18 Twp. 21 Rge. 8 East West
3630 Ft. North from Southeast Corner of Section
4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Jr. Fitzpatrick Well # 2
Field Name McClintock

Producing Formation Mississippi
Elevation: Ground 1655' KB 1660
Total Depth 3500' PBDT 3452'



Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wlsie McNemee
Title Pres. Date 9-30-89
Subscribed and sworn to before me this 30 day of Sept, 19 89.
Notary Public Vivian Gobin
Date Commission Expires 4-27-1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution: KCC SWD/REG Plug
 KGS Other
RECEIVED
CORPORATION COMMISSION
(Specify)
MUG 2 1993



Operator Name IFP, Inc. Lease Name Jr. Fitzpatrick Well # 2
 Sec. 18 Twp. 21 Rge. East West
 County Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) DST #1 3288-3315 Mississippian Times 30-60-30-60. IFP 36-38# strong blow ICIP 1062# FFP 38-38# strong blow FCIP 1031# IHP/FHP 1725/1707# Recovered 30' GCM GT; 25 min. 1st opening 25 min. 10,000 CF. 2nd opening 31,300 CF.	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3">Formation Description</th> </tr> <tr> <th rowspan="2">Name</th> <th colspan="2"> <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample </th> </tr> <tr> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Topeka</td> <td>2494</td> <td>(-834)</td> </tr> <tr> <td>Heebner</td> <td>2795</td> <td>(-1135)</td> </tr> <tr> <td>Brown Lime</td> <td>2931</td> <td>(-1271)</td> </tr> <tr> <td>Lansing</td> <td>2958</td> <td>(-1298)</td> </tr> <tr> <td>Mississippi</td> <td>3289</td> <td>(-1628)</td> </tr> <tr> <td>Kinderhook Shale</td> <td>3326</td> <td>(-1666)</td> </tr> </tbody> </table>	Formation Description			Name	<input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample		Top	Bottom	Topeka	2494	(-834)	Heebner	2795	(-1135)	Brown Lime	2931	(-1271)	Lansing	2958	(-1298)	Mississippi	3289	(-1628)	Kinderhook Shale	3326	(-1666)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	210'	60/40poz	145	2% gel 3% cc.
Production	7-7/8"	4 1/2"	10.5#	3486'	HowcoLite	200	18% salt .6% Ha.
					50/50poz	125	5# Gilsontite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2 shots	3291- 3293	17 bbl. 15% D S Fe acid	
1 per ft	3294-3300'	frac 505 bbls gelled KCL water	
		105 sx 20/40 sand & 115 sx 12/20 sand	
		3291-3300	

TUBING RECORD Size 2 3/8 Set At 3319.25' Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>-0</u>	Gas Mcf <u>1,500</u>	Water Bbls. <u>5</u>	Gas-Oil Ratio <u> </u>	Gravity <u> </u>
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-1B.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled

Production Interval:

Other (Specify)

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

August 2, 1993

JFW Inc
RR1 Box 26
Plevna KS 67568

Jr. Fitzpatrick #2
API 15-159-22,264-0000
3630 FSL 4950 FEL
Sec. 18-21S-08W
Rice County

Dear Elsie McNemee,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #2 202 W First Suite 304
Wichita KS 67202
(316) 263-8809