

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

15-159-06665-0000

API NUMBER D&C 07-29-64

LEASE NAME Keeley Estate

WELL NUMBER 1

2310 Ft. from S Section Line

2310 Ft. from E Section Line

SEC. 30 TWP. 21 SRGE. 8 (X) of (W)

COUNTY Rice

Date Well Completed 07-29-64

Plugging Commenced 07-02-85

Plugging Completed 07-03-85

LEASE OPERATOR Chevron U.S.A. Inc.

ADDRESS P. O. Box 12116, Oklahoma City, OK 73157

PHONE# (405) 949-7000 OPERATORS LICENSE NO. 5816

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? District No. 5

Is ACO-1 filed? No Record If not, is well log attached? Yes

Producing Formation Conglomerate Depth to Top 3358 Bottom 3365 T.D. 3450

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
<u>Conglomerate</u>	<u>Gas</u>	<u>3358</u>	<u>65</u>	<u>8-5/8"</u>	<u>210</u>	<u>None</u>
				<u>4-1/2"</u>	<u>3428</u>	<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from    feet to    feet each set.

SHOWN ON BACK OF FORM

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kincaid Well Service, Inc. License No. 7252

Address P. O. Box 276, Ellinwood, KS 67526

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

Dorretta Moore (Employee of Operator) or ~~(Operator)~~ of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Dorretta Moore

(Address) Same as Operator

SUBSCRIBED AND SWORN TO before me this 16th day of July, 19 85

RECEIVED  
STATE CORPORATION COMMISSION

My Commission Expires: January 31, 1987

Patricia Q. Wonderly  
Notary Public

CONSERVATION DIVISION  
Wichita, Kansas

7-18-85

Form CP-4  
Revised 08-84

7-2-85: MIRU WSU, RIH w/109 jts 2-3/8" tbg to 3380'. Circ well w/60 bbl 9# mud. Spot 100 sks C1"A" cmt f/3380-2400'. Flush tbg w/6 BM, POH w/tbg.  
7-3: RIH w/tbg to 300', cmt w/50 sk C1"A" cmt, circ cmt to sfc. POH w/tbg, cmt dn bksd w/75 sks "A", SIP 300#, cut off csg 5' BGL, weld on cap. Well P & A'd @4:00 PM 7/3/85. State man on location: Gilbey C. Toman. Last Well on Lease.

WAYNE MERCHANT

15.159-06665-0000

*Petroleum Geologist*

719 CRESTLINE -- WICHITA, KANSAS 67212

July 19, 1964

Northeastern Petroleum Company  
Keeley Estate #1  
NW NW SE Sec. 30-21S-8W  
Rice County, Kansas

Contractor: Triple "D"  
Commenced: 6/27/64  
Completed: 7/7/64  
Production: Gas & Oil

Elevation: 1654 K.B.  
Casing Record: 8 5/8" @ 210'  
4 1/2" @ 3428'

Samples: 10' samples were caught from 2000' to 2700' and 5' samples from 2700' to 3450' Rotary Total Depth.

Drilling Time: 1' drilling time from 2000' to Rotary Total Depth.

Electric Log: A Gamma Ray-Neutron-Guard run from 210' to Rotary Total Depth.

Drill Stem Test: Two DST's were run in the Conglomerate section.

The geological phase of the drilling was supervised from 2750' to Rotary Total Depth and samples were examined on location from 2750' to Rotary Total Depth.

Following are the zones of interest and pertinent data on the DST's.

Heebner 2808' Electric Log Top

Brown Lime 2956' Electric Log Top

Lansing 2986' Electric Log Top

- 2986-90 Grey shaley slightly fossiliferous limestone. No shows of oil.
- 3020-22 Light grey fine crystalline pinpoint porosity. No shows.
- 3030-40 Tan-cream medium crystalline, slightly oolitic. No shows.
- 3086-94 Cream-tan medium-coarse crystalline limestone. No shows.
- 3108-16 White chalky fine crystalline limestone, fair porosity in parts. No shows of oil.
- 3176-86 Tan-cream oolitic to oolitic limestone, good porosity. No shows of oil.
- 3220-26 Tan oolitic limestone, good porosity. (Electric log indicates low water saturation with good porosity.) (Test this zone before this well is plugged and abandoned.)
- 3252-63 Grey-light tan, medium crystalline limestone. No shows.

RECEIVED  
STATE CORPORATION COMMISSION

JUN 07 1965

CONSERVATION DIVISION  
Wichita, Kansas

## WAYNE MERCHANT

*Petroleum Geologist*

719 DREXLINE - WICHITA, KANSAS 67212

July 19, 1964

Northeastern Petroleum Company  
Keeley Estate #1  
NW NW SE Sec. 30-21S-8W  
Rice County, Kansas

Contractor: Triple "D"  
Commenced: 6/27/64  
Completed: 7/7/64  
Production: Gas & Oil

Elevation: 1654 K.B.  
Casing Record: 8 5/8" @ 210'  
4 1/2" @ 3428'  
Samples: 10' samples were caught from 2000' to 2700' and 5' samples  
from 2700' to 3450' Rotary Total Depth.  
Drilling Time: 1' drilling time from 2000' to Rotary Total Depth.  
Electric Log: A Gamma Ray-Neutron-Guard run from 210' to Rotary Total Dep  
Drill Stem Test: Two DST's were run in the Conglomerate section.

The geological phase of the drilling was supervised from 2750' to Rotary Total Depth and samples were examined on location from 2750' to Rotary Total Depth.

Following are the zones of interest and pertinent data on the DST's.

<u>Heebner</u>	2808' Electric Log Top
<u>Brown Lime</u>	2956' Electric Log Top
<u>Lansing</u>	2986' Electric Log Top
2986-90	Grey shaley slightly fossiliferous limestone. No shows of oil.
3020-22	Light grey fine crystalline pinpoint porosity. No shows.
3030-40	Tan-cream medium crystalline, slightly oolitic. No shows.
3086-94	Cream-tan medium-coarse crystalline limestone. No shows.
3108-16	White chalky fine crystalline limestone, fair porosity in parts. No shows of oil.
3176-86	Tan-cream oolitic to oolitic limestone, good porosity. No shows of oil.
<u>3220-26</u>	Tan oolitic limestone, good porosity. (Electric log indicates low water saturation with good porosity.) (Test this zone before this well is plugged and abandoned.)
3252-63	Grey-light tan, medium crystalline limestone. No shows.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 18 1964